

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



00261380

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Red Lion Operator Continental Oil Company  
County Sedgwick Address Box 680  
City Casper State Wyoming

Lease Name Conoco - Ham Well No. 17 #2 Derrick Floor Elevation 3938' (9')  
Location SW - SE Section 17 Township 10N Range 47W Meridian 6th  
(quarter quarter)  
660 feet from S Section line and 1910 feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil - 0 -; Gas - 0 -  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-23-65 Signed [Signature]  
Title District Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling 2-2, 19 65 Finished drilling 2-9, 19 65

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	36#	J-55	407 RB	275	19 hrs	30 min	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	None		

TOTAL DEPTH 3871 RB PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run GR Sonic - Ind. & Caliper Date 2-6, 1965  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
		NONE				DVR ✓ WRS HHA JAM FJP ✓ FILE ✓

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_

For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_

For Pumping Well: Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	Surf Pipe	3075	
Niobrara Shale	3075	3524	
Graneros Shale	3524	3779	
Bentonite Marker @	3687		
"D" Sand	3779	3830	
Huntsman Shale	3830	3865 TD	