

CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION -->	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS.DEPTH
			<p>See attached geologic report</p> <p>See attached DST report</p>		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

See attached cement verification

35 sx 3910'-3790'

40 sx 458'-358'

10 sx surface

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|--------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:

Andy Peterson

PRINT NAME **Andy Peterson**

TITLE: **President**

DATE:

12/05/95



CEMENTER'S ENERGY INC.

P. O. BOX 1587 • SCOTTSBLUFF, NE 69363-1587 • (308) 632-8855
 FAX 308-632-3991

Our Invoice

NO 17 92

Date 11-22-95	Well Owner Peterson Energy	Well No. 46-11-1	Lease E. Red Lion state
County Sedgwick	State CO	Field	
Charge To Ashby Drilling Corp	Charge Code		
Address 1776 Lincoln st Suite 210	For Office Use Only		
City, State Denver CO 80203			
Pump Truck No. 1209	Code	Bulk Truck No. 1211	Code
Type of Job	Depth	Ft.	to
Surface	Bottom of Surface	Ft.	to
Plug	Plug Landed @	Ft.	Time On 0500
Production	Pipe Landed @	Ft.	Time Off 0300

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	85	SX		2600.00
	Poz. Mix				
	Calcium Chloride				
	Gel % Flo-Seal %				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug				
<p>3910' Plug w/ 35 SX of Cement 1/2 in t 1/2 out of Surface 40 SX Top Cut 10 SX</p>					

RECEIVED
 NOV 27 1995
 ASHBY DRILLING CORP

pc
 11/29/95
 #2332

Remarks:	Lincoln	Tax Reference Code	Sub Total	2600.00
	State	% Tax		
	Disc	Total		

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1209		Pump Truck		160			
1211		Bulk Truck		160			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **BART JOHN** Received by **E. J. Roberts**
 Customer or His Agent