



STATE OF COLORADO GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE table with columns ET, FE, UC, SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Peterson Energy Management, Inc. 2. DRILLING CONTRACTOR Ashby Drilling 3. LOCATION OF WELL 4. ELEVATIONS 5. TYPE OF WELL 6. TYPE OF COMPLETION 7. FEDERAL/INDIAN OR STATE LEASE NO. 8. IF INDIAN, ALLOTTEE OR TRIBE NAME 9. WELL NAME AND NUMBER 10. FIELD OR WILDCAT 11. QTR. QTR. SEC. T. R. AND MERIDIAN 12. PERMIT NO. 13. API NO. 14. SPUD DATE 15. DATE TD REACHED 16. DATE COMPL. 17. COUNTY 18. STATE 19. TOTAL DEPTH 20. PLUG BACK TOTAL DEPTH 21. DEPTH BRIDGE PLUG SET 22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN 23. WAS WELL CORED? 24. CASING & LINER RECORD

Table for 24. CASING & LINER RECORD with columns: SIZE, WEIGHT (LB/FT), HOLE SIZE, TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, NUMBER OF SACKS & TYPE OF CEMENT, SLURRY VOL. (BBL), TOP OF CEMENT (Specify calc. or CBL)

25. TUBING RECORD - Please Specify # of Strings: Table with columns: SIZE, DEPTH SET(MD), PACKER DEPTH (MD)

26. PRODUCING INTERVALS and 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322) table with columns: FORMATION, TOP, BOTTOM, GROSS PERFORATED INTERVAL, SIZE, NO. HOLES, PERF STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A Table with columns: DATE FIRST PRODUCED, TEST DATE, HOURS TESTED, TEST PRODUCTION, OIL BBL, GAS MCF, WATER BBL, OIL GRAVITY CORR. API, GAS DISPOSITION, PRODUCTION METHOD

PRODUCTION - INTERVAL B Table with columns: DATE FIRST PRODUCED, TEST DATE, HOURS TESTED, TEST PRODUCTION, OIL BBL, GAS MCF, WATER BBL, OIL GRAVITY CORR. API, GAS DISPOSITION, PRODUCTION METHOD

PRODUCTION - INTERVAL C Table with columns: DATE FIRST PRODUCED, TEST DATE, HOURS TESTED, TEST PRODUCTION, OIL BBL, GAS MCF, WATER BBL, OIL GRAVITY CORR. API, GAS DISPOSITION, PRODUCTION METHOD

* Formation Tops submitted on back *

CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)		
PRODUCTION - INTERVAL D										
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD	
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)		

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
			See attached geologic report See attached DST report		
NIOBRARA	3144	3454			
CODELL	3454				
D-SAND	3845				
J-SAND	3936				

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

See attached cement verification

35 sx 3910'-3790'

40 sx 458'-358'

10 sx surface

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:

Andy Peterson

PRINT NAME Andy Peterson

TITLE: President

DATE: 12/05/95



CEMENTER'S ENERGY INC.

P. O. BOX 1587 • SCOTTSDLUFF, NE 69363-1587 • (308) 832-8855
 FAX 308-632-3991

Our Invoice

№ 17 92

Date	11-22-95	Well Owner	Peterson Energy	Well No.	46-11-1	Lease	E. Red Lion state
County	Sedgwick	State	Co	Field		Charge Code	
Charge To	Ashby Drilling Corp						For Office Use Only
Address	1776 Lincoln St Suite 810						
City, State	Denver Co 80203						
Pump Truck No.	1209	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.		to	
Surface		Bottom of Surface		Ft.		to	
Plug		Plug Landed @		Ft.	Time On	0500	
Production		Pipe Landed @		Ft.	Time Off	0300	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	85	SX		2600 ⁰⁰
	Poz. Mix				
	Calcium Chloride				
	Gel % Flo-Seal %				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug				
	3910' Plug w/ 35 SX of Cement 1/2 in + 1/2 out of Surface 40 SX Top Cut 10 SX				

RECEIVED
 NOV 27 1995
 ASHBY DRILLING CORP

11/29/95
 #2332

Remarks:	State	Tax Reference Code	Sub Total	2600 ⁰⁰
	%		Tax	
		Disc	Total	

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1209		Pump Truck		160			
1211		Bulk Truck		160			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By BART John Received by E. J. [Signature]
 Customer or His Agent