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DEC 15 1967

208 P. 5

OGCC FORM 5

OIL AND GAS CONSERVATION COMMISSION

COLO. OIL & GAS CONS. COMM.



THE STATE OF COLORADO

1 triplicate for Patented and Federal lands.
2 quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

Ham #1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Ham

10. FIELD AND POOL, OR WILDCAT

Red Lion

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

20-10N-47W

12. COUNTY OR PARISH Sedgwick

13. STATE Colo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR E. Lyle Johnson

3. ADDRESS OF OPERATOR 626 N. Broadway, Moore, Okla. 73060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C SW NW

At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 67-433 DATE ISSUED 10-25-67

15. DATE SPUDDED 10-30-67 16. DATE T.D. REACHED 11-2-67 17. DATE COMPL. (Ready to prod.) 11-2-67 (Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) G.L. 3947 - K.B. 3950 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3929 21. PLUG, BACK T.D., MD & TVD 0 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN E.S. - M. L. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Values: 8 5/8, 22#, 424, 12 1/4, 350 sacks, 0.

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD). 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Includes a checklist box with items DVR, FIP, HIM, JAN, JID.

31. PERFORATION RECORD (Interval, size and number) None - D&A 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes rows for FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE DATE 12-2-67

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sur. Sand & Gravel	0	390	
Clay-Sdy. Shale	390	800	
Shale	800	3072	
Brkn. Lime	3072	3420	
Shale	3420	3606	
Lime-Limy Shale	3606	3742	
Bentonite	3742	3746	
Shale	3746	3835	
Sand	3835	3896	
Shale	3896	3929 TD	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3072	
Ft. Hays	3376	
Carlile	3420	
Greenhorn	3606	
Bentonite	3742	
D. Sand	3835	

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