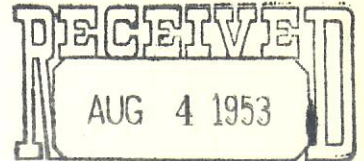


419-4



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill X (Gas Well)
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Following is a (notice of intention to do work) July 30 1953
(report of work done) (On land) (patented) described as follows:

Colorado State Sedgewick County WildCat Field

1 (Well No.) L.R. Donaldson (Lease) SE NE 26 (Sec. and $\frac{1}{4}$ Sec.) 10N (Twp.) 47W (Range) 6th (Meridian)

The well is located 180 ft. ¹⁹⁸⁰ (N) of North and 660 ft. (E) of East
(S) (W)

Line Sec. 26 SE 1/4 NE 1/4

The elevation above sea level is Unknown ft.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Stanolind proposes to drill the above well to a total depth of 3800 feet. Approximately 200' of 8 5/8" surface casing will be set and cemented to the surface. If commercial production is found in the muddy sand or upper formation 5 1/2" production casing will be set through at sufficient depth to eliminate drilling float collar out. Sample pay zones will be cored. All shows of oil or gas will be drill stem tested. Schlumberber electric log will be run from bottom of surface casing to total depth prior to running production string or abandoning well. Deviation surveys will be run every 400' unless otherwise specified.

Anticipated Formation Tops

Formation	Estimated Depth	Formation	Estimated Depth
Niobrara	2745	Upper Muddy Sand	3545
Timpas Lime	3110	Upper muddy Shale	3600
Codel Shale	3150	Muddy Sand	3650
Greenhor Lime	3285	T.D.	3800
Graneros Shale	3340		

Approved: AUG 4 1953

Company STANOLIND OIL AND GAS COMPANY
RANGELY, COLORADO

J. J. Zorichak
Director

Address _____

By FA Sumner

Title Field Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.