

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM.

RECEIVED SEP 25 1968

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File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Paul Reep and Exeter Drilling Company

3. ADDRESS OF OPERATOR 1010 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2010' FEL & 1980' FSL At top prod. interval reported below At total depth

14. PERMIT NO. 68 255 DATE ISSUED 7-17-68

5. LEASE DESIGNATION AND SERIAL NO. 67/4082
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME State Condon
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA NWSE 31-10N-49W

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUDDED 7-18-68 16. DATE T.D. REACHED 7-21-68 17. DATE COMPL. (Ready to prod.) 7-22-68 18. ELEVATIONS (DF, REB, RT, GB, ETC.) 3823' GR 19. ELEV. CASINGHEAD 3830.5 KB

20. TOTAL DEPTH, MD & TVD 4103' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES & Borehole Compensated Sonic Log, Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD and 30. TUBING RECORD Tables with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice President DATE 9-24-68

Handwritten initials and checkmarks in a box: DJR, FJP, HHM, JAM, JTB

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Hygiene		1734	NO CORES AND NO TESTS
Niobrara	1734	3156	
Ft. Hays	3156	3418	
Carlile	3418	3506	
Greenhorn	3506	3680	
Greenhorn Ls.	3680	3722	
Bentonite	3722	3836	
"D" Sand	3836	3926	
"J" Sand	3926	4056	
Total Depth		4103	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH