

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/03/2026

Submitted Date:

02/04/2026

Document Number:

719700443

FIELD INSPECTION FORM

Loc ID 331940 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

19 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484298	TANK BATTERY	AC	04/18/2023		-	State Peterson 20H-D563 TankBattery	IO

General Comment:

*This is an audit of the scout card and related documents followed by a field audit.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Battery site: Methanol; (Placards).		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted.		
Corrective Action:		Date:	_____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Chain link.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Chain link.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Chain link.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:	1: Gas Sales, Master (SM Energy). Calibration card(s) indicates calibration <= 1 year. Last calibration: 08/12/2025. Inactive. 6: Gas Sales, Allocation (SM Energy). Calibration card(s) indicates calibration > 1 year. Last calibration: 09/11/2023. Inactive.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Battery site: 1: Methanol pump(s), tank(s) w/ drip containment.		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 5		
Comment:	5: Crude storage vapor line combustor(s). Controls crude storage vapors. Pilot(s): OFF. Shut-down. Inactive.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Centralized Battery serves 1 Location ID. (331940). (Well(s): 6: Shut-In SI). Centralized Battery serves 1 Tank Battery Facility ID (484298).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
------	----------	---------------------	---------------------	-------------

Comment:							
Corrective Action:				Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	6	OTHER	PBV FIBERGLASS				
Comment:		3 bank(s): A, B, C (2: tank(s) each).					
Corrective Action:				Date:			

Paint

Condition	Adequate						
Other (Content)							
Other (Capacity)	225 Bbls.						
Other (Type)							

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:		Berms shared w/ crude oil tank(s), produced H2O tank(s).					
Corrective Action:				Date:			

Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	18	400 BBLs	STEEL AST		40.389600,-104.464913		
Comment:		Equalizer line(s) connect condensate tank(s). 3 bank(s): A, B, C (6: tank(s) each).					
Corrective Action:				Date:			

Paint

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:		Berms shared w/ crude oil tank(s), produced H2O tank(s).					
Corrective Action:				Date:			

Wells Served By Facilities Above

API Number
123-36632
123-36627
123-36631
123-36630
123-36629

AirsID

API Number	AirsID
------------	--------

123-36628

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 484298 Type: TANK API Number: - Status: AC Insp. Status: IO

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>This is a BATTERY Audit. Well(s): 6: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 1 Location ID. (331940). (Well(s): 6: Shut-In SI).</p> <p>Centralized Battery Formerly served 1 well on Location 331940. (Well(s): 1: Plugged & Abandoned PA).</p> <p>Centralized Battery Formerly served 4 Location IDs. (305076, 309941, 309942, 332002). (Well(s): 4: Plugged & Abandoned PA).</p> <p>Centralized Battery serves 1 Tank Battery Facility ID (484298).</p> <p>Reference (Associated Well(s), Battery / Facility Audits): A.) Field Audit Report doc. #719700433 and/or Location ID #331940 for SI Well(s) info. B.) Field Audit Report doc. #719700435 and/or Location ID #331940 for PA Well(s) info. C.) Field Audit Report doc. #719700437 and/or Location ID #305076 for PA Well(s) info. D.) Field Audit Report doc. #719700439 and/or Location ID #309941 for PA Well(s) info. E.) Field Audit Report doc. #719700441 and/or Location ID #332002 for PA Well(s) info. F.) Field Audit Report doc. #719700443 and/or Facility ID #484298 for Battery / Facility, Equipment info.</p>	evinsb	02/04/2026

<p>CECMC Audit Report Synopsis:</p> <p>On TUE 02/03/2026 at approximately 15:42 hrs. I, Bret Evins, conducted an onsite audit at: Operator Name: CRESTONE PEAK RESOURCES OPERATING LLC Facility Name: State Peterson 20H-D563 TankBattery/ Facility ID: 484298 Location Name: State Peterson/20H-D563 Location ID: 331940 Well Name(s): See photo(s) #7 attached to this report. API: See "Wells Served By Facilities Above" sec of this report, and/or photo(s) #7 attached to this report. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 6: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Routine audit.</p> <p>*Any Corrective Actions from prior audits that have not been addressed remain applicable.</p>	<p>evinsb</p>	<p>02/05/2026</p>
---	---------------	-------------------

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719700444	Audit photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7439842