

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/03/2026

Submitted Date:

02/04/2026

Document Number:

719700435

FIELD INSPECTION FORM

Loc ID 331940 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
268898	WELL	PA	04/24/2025	GW	123-21601	STATE PETERSON 1-20	RI

General Comment:

*This is an audit of the scout card and related documents followed by a field audit.

Inspected Facilities

Facility ID: 268898 Type: WELL API Number: 123-21601 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: Operator has PLUGGED & ABANDONED | PA the above well(s) on an active location; therefore, this is a well release on an active location. This audit confirms that six (6) well(s) remain at the location. Refer to attached audit photo(s).

Corrective Action: _____

Date _____

Overall Final Reclamation	Pass	Well Release on Active Location <input checked="" type="checkbox"/>	Multi-Well Location <input checked="" type="checkbox"/>
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ECMC Comments

Comment	User	Date
<p>CECMC Audit Report Synopsis:</p> <p>On TUE 02/03/2026 at approximately 14:46 hrs. I, Bret Evins, conducted an onsite audit at: Operator Name: CRESTONE PEAK RESOURCES OPERATING LLC Location Name: State Peterson/20H-D563 Location ID: 331940 Well Name(s): State Peterson 1-20. API: 123-21601. Refer to attached audit photo(s). Location County: Weld County, Colorado Weather: Mostly Cloudy, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.389600 / -104.464913</p> <p>WELL STATUS COMMENT: State Peterson 1-20 (123-21601) Plugged & Abandoned PA. Form 6S on file. Plugging, cut/cap date: 04/24/2025. Approved. Plugged & Abandoned PA well GPS coordinates: 40.388419 / -104.465180</p> <p>During this audit, NO possible compliance issues were observed.</p> <p>Routine audit.</p> <p>*Any Corrective Actions from prior audits that have not been addressed remain applicable.</p>	evinsb	02/04/2026

<p>This is a PLUGGED & ABANDONED WELL / RECLAMATION audit. This is a Final Reclamation Audit for PA Well API# 123-21601, on an active location. Well(s) were Plugged & Abandoned PA on 04/24/2025. Well(s): 1: Plugged & Abandoned PA. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.389600 / -104.464913</p> <p>Centralized Battery serves 1 Location ID. (331940). (Well(s): 6: Shut-In SI).</p> <p>Centralized Battery Formerly served 1 well on Location 331940. (Well(s): 1: Plugged & Abandoned PA).</p> <p>Centralized Battery Formerly served 4 Location IDs. (305076, 309941, 309942, 332002). (Well(s): 4: Plugged & Abandoned PA).</p> <p>Centralized Battery serves 1 Tank Battery Facility ID (484298).</p> <p>Reference (Associated Well(s), Battery / Facility Audits): A.) Field Audit Report doc. #719700433 and/or Location ID #331940 for SI Well(s) info. B.) Field Audit Report doc. #719700435 and/or Location ID #331940 for PA Well(s) info. C.) Field Audit Report doc. #719700437 and/or Location ID #305076 for PA Well(s) info. D.) Field Audit Report doc. #719700439 and/or Location ID #309941 for PA Well(s) info. E.) Field Audit Report doc. #719700441 and/or Location ID #332002 for PA Well(s) info. F.) Field Audit Report doc. #719700443 and/or Facility ID #484298 for Battery / Facility, Equipment info.</p>	<p>evinsb</p>	<p>02/04/2026</p>
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Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719700436	Audit photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7439838