



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cabeen Exploration Corporation
County Jackson Address 945 Petroleum Club Building
City Denver State Colorado
Lease Name Brownlee Well No. 1 Derrick Floor Elevation 8020
Location C SW SE Section 8 Township 9N Range 79W Meridian 6th
664 (quarter quarter) feet from S Section line and 2011 feet from E Section Line
N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3/29/61 Signed [Signature] Title District Drilling & Production Mgr.

The summary on this page is for the condition of the well as above date.
Commenced drilling 9/3/60; 19 Finished drilling 12/17/60; 19

CASING RECORD

Table with 7 columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 10 3/4 and 4 1/2 casing sizes.

CASING PERFORATIONS 4 1/2" casing pulled from 5950.

Table with 4 columns: Type of Charge, No. Perforations per ft., From Zone To. Rows include 3" 25 gram jets and 1 11/16" jets.

TOTAL DEPTH 9739 PLUG BACK DEPTH P & A

Oil Productive Zone: From --- To --- Gas Productive Zone: From --- To ---
Electric or other Logs run Ind-ES, Sonic, ML, DM Date 10/18, 11/28, 12/17, 19 61
Was well cored? No Has well sign been properly posted? --

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with 6 columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes entries for 1/11/61 and 1/24/61.

Results of shooting and/or chemical treatment: Dakota-Lakota 150 MCF/Day CO2
Muddy--Mowry - No fluid entry.

DATA ON TEST

Test Commenced 2 A.M. or P.M. 1/3 1961 Test Completed 6 A.M. or P.M. 1/14 FILE 19 61

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Packer at Length of stroke used inches.
Flowing Press. on Tbg. 100 lbs./sq.in. Number of strokes per minute
Size Tbg. 2 in. No. feet run 9174 Diam. of working barrel inches
Size Choke None in. Size Tbg. in. No. feet run
Shut-in Pressure 800 Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 0 API Gravity
CO2 Gas Vol. 150 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 100BBL/Day % Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	4530		
Pierre "A"	5698		
SS			
Pierre "B"	6041		
SS			
Niobrara	7745		
Carlile	8174		
Frontier	8436		Tight N. S.
Mowry	8901		
Muddy	9025		Tight N. S.
Dakota	9094		CO ₂ gas
Lakota	9160		DST 9134-9253 CO ₂ gas
Morrison	9238		Tight N. S.
Entrada	9660		Water sand DST 9685-9729
Total Depth	9729		No Cores

TEST NO. _____

DATE _____

WELL NO. _____

SECTION _____

TYPING _____

DRAWING _____

CORRECTION _____

REVISION _____