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8. Production Casing: A 4-1/2" O.D., 11.6#, K-55, liner will be set, if needed, from approximately 150' below the lowest commercial gas reservoir or to T.D., whichever is deeper, lapping up into the intermediate casing approximately 150'. A Brown oil tool hydraulically set liner hanger or equivalent will be used and the liner cemented from liner hanger to T.D.

Tubing shall be 2-3/8" O.D., EUE, 4.7#, K-55, with an Otis or equivalent ported side door choke nipple in the tubing string immediately above a Baker retrievable production packer or equivalent for dual zone production. The lower zone would be produced through the 2-3/8" O.D. tubing string and the upper zone produced through the annular space between the tubing and 4-1/2" O.D. production casing.

A D.R. Hinderliter (6000# test) tubing head or equivalent will be screwed to a 4-1/2" x 7" swage which will be screwed to the 7" O.D. intermediate casing string.

The 2-3/8" O.D., EUE tubing will be hung in the tubing head, a proper Christmas tree built, and the well completed, ready for the anticipated future gas pipeline connection.

April 7, 1977

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