HALLIBURTON ENERGY SERVICES

JOB SUMMARY

HALLIBURTON DIVISION: WESTERN

HALLIBURTON LOCATION: VERNAL

BILLED ON TICKET NO.

WELL DATA

FIELD ____ SEC. 20 TWP. 4S RNG. 102W COUNTY RIO BLANCO STATE CO

FORMATION NAME ____ TYPE ____

FORMATION THICKNESS ____ FROM ____ TO ____

INITIAL PROD: OIL ____ BPD. WATER ____ BPD. GAS ____ MCFD

PRESENT PROD: OIL ____ BPD. WATER ____ BPD. GAS ____ MCFD

COMPLETION DATE ____ MUD TYPE ____ MUD WT. ____

PACKER TYPE ____ SET AT ____

BOTTOM HOLE TEMP. ____ PRESSURE ____

MISC. DATA ____ TOTAL DEPTH ____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		10.5	4 1/2	0		
LINER						
TUBING		4.7	2 3/8			
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE ____ TIME TOL	DATE ____ TIME TOL	DATE 9/2 TIME 1735	DATE 9/3 TIME 1047

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER 4 1/2 CIBP	1	HOWCO

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
R.C. RIPPLE	39847	

MATERIALS

TREAT. FLUID ____ DENSITY ____ LB/GAL. °API

DISPL. FLUID ____ DENSITY ____ LB/GAL. °API

PROP. TYPE ____ SIZE ____ LB. ____

PROP. TYPE ____ SIZE ____ LB. ____

ACID TYPE ____ GAL. ____ %

ACID TYPE ____ GAL. ____ %

ACID TYPE ____ GAL. ____ %

SURFACTANT TYPE ____ GAL. ____ IN ____

NE AGENT TYPE ____ GAL. ____ IN ____

FLUID LOSS ADD. TYPE ____ GAL.-LB. ____ IN ____

GELLING AGENT TYPE ____ GAL.-LB. ____ IN ____

FRIC. RED. AGENT TYPE ____ GAL.-LB. ____ IN ____

BREAKER TYPE ____ GAL.-LB. ____ IN ____

BLOCKING AGENT TYPE ____ GAL.-LB. ____

PERFPAC BALLS TYPE ____ QTY. ____

OTHER ____

OTHER ____

DEPARTMENT Tools

DESCRIPTION OF JOB 4 1/2 CIBP TOP & A-WELL

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ CSG./ANN. ☐

CUSTOMER REPRESENTATIVE X Cap

HALLIBURTON OPERATOR R. Ripple

COPIES REQUESTED ____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

SUMMARY

PRESSURES IN PSI

CIRCULATING ____ DISPLACEMENT ____

BREAKDOWN ____ MAXIMUM ____

AVERAGE ____ FRACTURE GRADIENT ____

SHUT-IN: INSTANT ____ 5-MIN. ____ 15-MIN. ____

HYDRAULIC HORSEPOWER

ORDERED ____ AVAILABLE ____ USED ____

AVERAGE RATES IN BPM

TREATING ____ DISPL. ____ OVERALL ____

CEMENT LEFT IN PIPE

FEET ____ REASON ____

VOLUMES

PRESLUSH: BBL.-GAL. ____ TYPE ____

LOAD & BKDN: BBL.-GAL. ____ PAD: BBL.-GAL. ____

TREATMENT: BBL.-GAL. ____ DISP.: BBL.-GAL. ____

CEMENT SLURRY: BBL.-GAL. ____

TOTAL VOLUME: BBL.-GAL. ____

REMARKS

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FORM 2025-R3

FIELD OFFICE