

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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00272592

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 16 1986

1a. TYPE OF WELL: OIL WELL GAS WELL DRY **COLD OIL & GAS CONS. COMM.**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sabine Corporation

3. ADDRESS OF OPERATOR
LTV Center, Suite 1000, Lock Box 109, Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2024' FNL, 2394' FEL (SW $\frac{1}{4}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$)
At top prod. interval reported below
At total depth 422' N & 529' E of Surface

NAME OF DRILLING CONTRACTOR
Exeter Rig 33

14. PERMIT NO. 85-973
DATE ISSUED NA

5. LEASE DESIGNATION AND SERIAL NO.
Fee Conoco #22069-01

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Brownlee

9. WELL NO.
1-5

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 5-T9N-R79W

12. COUNTY
Jackson

13. STATE
CO

15. DATE SPUDDED 11-17-85
16. DATE T.D. REACHED 12-30-85
17. DATE COMPL. (Ready to prod.) 2-23-86 (Plug & Abd.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 7985', 7996 KB
19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 7785' / 7743'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS XX
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
NA

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES-GR, BHC Acoustic, Comp Density-Neutron

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	825	12 1/2"	250 Sacks	0
5 1/2"	23	7771	8 3/4"	675 Sacks	2195

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7628-32 4 SPF	
7640-61 4 SPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7628-32, 7640-50	2000 Gas FE Acid
(Reperf after cement squeeze)	

33. PRODUCTION

DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in) PA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COER.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Mark L. Thompson TITLE Manager of Engineering DATE 6/11/86

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	6346		
Frontier	6971		
Mowry	7384		
Muddy	7491		
Dakota	7564		
Fuson	7594		
Lakota	7606		
Morrison	7694		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

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 JUN 1 6 1986
 U.S. GEOLOGICAL SURVEY