



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5 Lease Designation and Serial No.

D-28963

7 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

8 If Unit or CA, Agreement Designation

McCallum

1 Type of Well

Oil Well Gas Well Other

2 Name of Operator

Conoco Inc.

3 Address and Telephone No.

851 Werner Ct., Casper, WY 82601 (307) 261-7800

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

665' FNL, 2,100' FEL (NW/NE) Sec. 11, T9N, R79W

8 Well Name and No.

McCallum Unit No. 3

9 API Well No.

05-057-06060

10 Field and Pool, or Exploratory Area

McCallum/Dakota-Lakota

11 County or Parish, State

Jackson, CO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other

Convert to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work was performed on the subject well as follows:

See attached

*upward channel detected 8/11/91
Plan to PA well*

RECEIVED

AUG 07 1991

COLO. OIL & GAS CONS. COMM.

BLM-Craig(3); COGCC(2); BWG; Well File

14 I hereby certify that the foregoing is true and correct

Signed *J.C. Thompson*

Title Administrative Supervisor

Date 8/01/91

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Attachment to Form 3160-5
McCallum No. 3

05/06/91: RIH with 3/4" overshot 14 times. 2 swab runs: 1st run - 1,200' of fluid in tbg. (50' was oil); 2nd run - no fluid. RU cementers. Pumped 14 sacks of cement below packer. Stung out of packer. Pumped 42 sacks of cement and 23 bbls of water. LD 13 jts. of tbg., pumped 40 bbls of mud and 17 bbls of water. LD 27 jts of tbg., pumped 224 sacks of cement. LD 30 jts of tbg., pumped 20 bbls of mud. LD 16 jts of tbg., pumped 23 sacks of cement and 9 bbls water. LD 6 jts. of tbg. and reverse circulated hole. Stood back 14 stands of tbg.

05/07/91: RIH with 2 jts. of tbg. RU Petrolog perforators. Perforated Pierre "B" at 1,494' - 1,514' KB with 4 JSPF. POOH. RD Petrolog. Will acidize.

05/08/91: RIH with perf wash tool at 1,520' GL. RU BJ pump truck. PU through perf area, 900# press at 1' intervals. Won't take any acid. Added a 10' tbg. sub set perf wash tool and pressured up to 1,100# pulling through perf area at 1' intervals. (Made 28 pulls and used .6 bbls of acid). Pumped down tbg at rate of 4 bbls/min at 1,350# (broke at 1,800#). Pumped gray acid, displaced with 10 bbls of water. Pumped down backside at rate of 1.5 bbls/min at 430#. RD BJ. Unset pkr. RIH with different pkr to find csg leak. Set at 558'. Won't hold pressure on backside. Set at 433' GL. Wouldn't hold pressure on backside.

05/09/91: Injection pressure 917#.

05/10/91: Shut-in pending engineering evaluation.

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