



U. S. LAND OFFICE Denver  
 SERIAL NUMBER 024963-B  
 LEASE OR PERMIT TO PROSPECT  
(Pollock "B" Lease)


UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

BEST IMAGE AVAILABLE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Denver 2, Colorado  
 Lessor or Tract Pollock "B" Field No. McCallum State Colorado  
 Well No. B-1 Sec. 11 T. 9N R. 79W Meridian 6th P.M. County Jackson  
 Location 665' N of N Line and 2100' W of E Line of Sec. 11 Block 1132  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title Region Manager

Date February 29, 1944

The summary on this page is for the condition of the well at above date.

Commenced drilling December 9, 1943 Finished drilling February 14, 1944

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4503 to 4587 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5194 to 5350 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 5526 to 5852 No. 6, from \_\_\_\_\_ to \_\_\_\_\_  
**IMPORTANT WATER SANDS**  
 No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>10 3/4" 43</u>	<u>10-W</u>			<u>514</u>	<u>guide</u>				<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4" 43</u>	<u>503</u>	<u>250 common</u>	<u>International</u>		
<u>7"</u>	<u>5357</u>	<u>400 10-set</u>			

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

FOLD MARK

FOLD MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**RECEIVED**  
**APR 29 1988**  
 COLO. OIL & GAS CONS. COMM.

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing \_\_\_\_\_, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM	TO	TOTAL FEET	FORMATION
0	60	60	Surface sand and Gravel
60	1495	1435	Shale
1495	1510	15	Sand
1510	3440	1930	Shale
3440	3685	245	Limy shale (Top Niobrara 3440')
3685	4503	818	Shale with few lime streaks
4503	4587	84	Sand and sandy shale (Top Frontier 4503')
4587	5194	607	Shale
5194	5250	56	Sand (Top Dakota 5194')
5250	5260	10	Shale
5260	5352	92	Sand (Top Lakota 5260')
5352	5388	36	Shale

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