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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
C-0946

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
McCallum Unit

8. Well Name and No.  
32

9. API Well No.  
05-057-05110

10. Field and Pool, or Exploratory Area  
McCallum/Dakota-Lakota

11. County or Parish, State  
Jackson, Colorado

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Conoco Inc.

3. Address and Telephone No.  
851 Werner Court Casper, WY 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,350' FSL, 500' FEL (NE/SE)  
Sec. 4, T9N, R79W 6th PM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged and abandoned on October 27, 1990. The work was performed as follows:

- 1) Pressure tested casing at 5,685', 4,135', 2,514' and 1,266'.
- 2) Perforated casing at 3,065', 3,027', 2,726' and 2,671' with 2 shots per foot.
- 3) Set cement retainer at 2,918'.
- 4) Pumped 122 sacks cement. Communicated above retainer.
- 5) Singled down tubing to 1,409'; pumped 14 sacks.
- 6) Pressured surface to 600 psi.
- 7) Pumped 100 sacks to surface.
- 8) Filled cap with 50 sacks.

**RECEIVED**

JAN 10 1991



00272570



BLM-Craig(3) COGCC(2) Well File(ADN)

COLO. OIL & GAS CONS. COMM.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Staff Supervisor

Date 1-7-91

(This space for Federal or State office use)

Approved by [Signature] Title [Signature]

Date 2/13/91

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.