

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER



2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

851 Werner Court, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2,350' FSL, 500' FEL (NE/SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8,098' GR 8,109' KB

5. LEASE DESIGNATION AND SERIAL NO.

C-0946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

McCallum Unit

8. FARM OR LEASE NAME

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

McCallum/Dakota-Lakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T9N, R79W

12. COUNTY OR PARISH | 13. STATE

Jackson

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Recomplete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

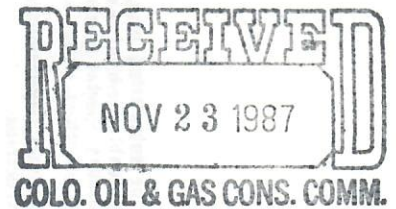
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

FOR OFFICE USE ONLY
B
R
Jm



BLM-Craig (3) COGCC (2) AFE 4215 (SRL)

18. I hereby certify that the foregoing is true and correct

SIGNED Christine M. Kelley

TITLE Adm. Supervisor

DATE 11-16-87

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE SUPR. PETROLEUM ENGINEER
Oil & Gas Cons. Comm.

DATE NOV 25 1987

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Production Department
Casper Division

Conoco Inc.
907 North Poplar
Casper, WY 82601-1396
(307) 234-7311

FINALS ON REMEDIAL JOBS

McCALLUM (OTG) - Dak-Lak (FSV) - Jackson County, CO - 1.0000000 W.I.
Producing Lease Code: 7148211 Objective: Find Source of Green Oil
Flowing Up Tubing

AFE 12-61-4215

McCallum #32 - AFE 12-61-4215

Location: 2,350' FSL, 500' FEL, (NE/SE) Section 4, T9N, R79W

BEFORE

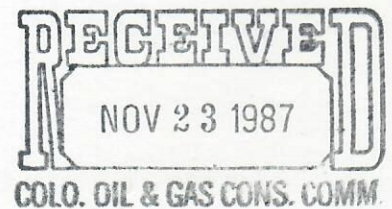
AFTER

TD: 6,015' PBD: 5,971'
Elevations: GL 8,098', KB 8,109'
RB 11'
Casing: 8 5/8" @ 361'
Tubing: 2 7/8" EUE, 6.5#, 187 jts.
@ 5,793'
Dakota Perfs 5,812'-5,830'
Lakota 5,866'-5,880', 5,890'-5,914'
SI due to leak (12-1-73)

PBD: 5,751'
N/C
2 7/8" EUE, 6.5#, 180 jts.
@ 5,576'
N/C
N/C
0 BOPD, 115 BWPD

WORK DONE: Killed well with 40 bbls. water. Attempted to release packer - unsuccessful. Sheared safety joint. Ran scraper and tagged packer @ 5,792'. Pushed packer down hole to 5,934'. Ran and set cement retainer @ 5,751'. Pumped 10 bbls. water. Mixed and pumped 20 sacks with 33½ bbls. water. Reversed clean. Ran packer and found numerous holes in casing from 1,046'-surface. Individual holes wouldn't take water @ a continuous rate under 600 psi. Entire interval would take water @ 1½ BPM @ 650 psi. Pulled packer and RIH to 1,995'. Swabbed 73 bbls. muddy water and trace oil. Ran temperature survey. Swabbed 3½ hrs., 115 bbls. water, trace oil, FL @ 500' from surface. Ran temperature survey. Ran tubing.

FINAL REPORT



05-057-5110



TA

RW