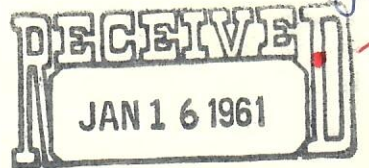


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FILE	



00272679



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field McCallum Unit Operator Continental Oil Company
County Jackson Address Box 126
City Craig State Colorado

Lease Name McCallum Unit Well No. 22 Derrick Floor Elevation 8157'
Location SE NE Section 10 Township 9N Range 79W Meridian 6th Pm
1980 feet from N Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 10; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 28, 1960 Signed [Signature]
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling September 1, 1960 Finished drilling November 1, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9 5/8"	32	H-40	268'	200	24	30 Min.	500
4 1/2"	11.6 & 9.5	J-55	6300'	143	24	30 Min.	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	4	6132	6170

TOTAL DEPTH 6655' PLUG BACK DEPTH 6265'

Oil Productive Zone: From 6132 To 6170 Gas Productive Zone: From _____ To _____
Electric or other Logs run Electric, GR-N Dipmeter, Temperature _____ Date October 22, 1960
Was well cored? No Has well sign been properly posted? Temporary

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10-27-60	MCA	1000 Gal.	6132	6170	Lakota	Preceded frac job.

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or ~~P.M.~~ 11-28- 1960 Test Completed 8 A.M. or ~~P.M.~~ 11-29 1960

For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 64 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 19
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 2 inches
Size Choke _____ in. Size Tbg. 2 3/8 in. No. feet run 5000'
Shut-in Pressure _____ Depth of Pump 4968' feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>101</u> API Gravity <u>36.6</u>
Gas Vol. <u>115</u> Mcf/Day; Gas-Oil Ratio <u>1.139</u> Cf/Bbl. of oil
Gas Gravity <u>58</u> bbls. %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

[Handwritten signature]

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	5980	Surface Soil, Shale & Sand
Muddy	5980	6018	Sand
"	6018	6058	Shale
Dakota	6058	6112	Sand
"	6112	6130	Shale
Lakota	6130	6200	Sand
Morrison	6200	6390	Shale
Morrison	6390	6650	Sands
<p>Ran drill stem test with packer set @ 6084'. TD 6182'. Tool open one hour, shut in 30 minutes. Starting blow weak but increased to fair blow throughout test, 30,000 Cu. Ft. 24 hours. Recovered 175' of gas cut mud and 275' of gas and oil cut mud. IHP 3172#, FHP 3132#, IFP 52#, FFP 196#, ISIP 1627# and FSIP 1520#.</p> <p>Ran drill stem test with packer set @ 6154', TD 6220'. Tool open one hour, shut in 30 minutes. Moderate blow of air throughout test. Recovered 30' mud, 90' of heavy gas and slightly oil cut mud, 60' heavy oil cut water and mud, 90' slightly oil and gas cut mud and 90' very slight oil cut water. IHP 3234#, FHP 3102#, IFP 64#, FFP 193#, and FSIP 1139#.</p> <p>Ran drill stem test with packer set at 6597', TD 6655'. Tool open one hour, shut in 30 minutes. Strong blow throughout test. Gas measured 7,300 Cu Ft. per day. Recovered 40' of mud, 18' muddy water and 5027' of clear blackish water. ISIP 2292#, FSIP 2292#, IFP 1931#, FFP 2292#, IHP 3486# and FHP 3486#.</p>			