

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

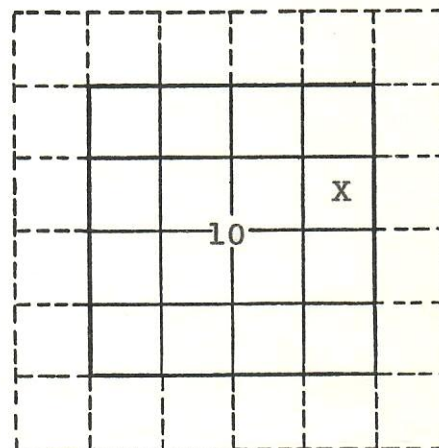
INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator Continental Oil Company Phone No. TA 4-6571
Address Box 126 City Craig State Colorado

How is liability secured: Well Bond (Attached) []; Blanket Bond [X]; Waiver []
(Check one)

Lease Name No. McCallum Unit
Well No. 22
Field Name McCallum Unit Wildcat []
County Jackson, Colorado



Location SE NE Section 10 Township 9N Range 79W Meridian 6th PM
1980 feet from North Section line and 660 feet from East Section Line

The well is located on: Patented land [] State land [] Federal land [X]

The well is located within a spaced area: Yes [] No [X] Fed. Unit

Distance from proposed location to nearest property or lease line 4,000 feet.
Distance from proposed location to nearest drilling unit line 4,000 feet.

Objectives: Morrison Formation Depth 6,388 Estimate; Dakota-Lakota Formation Depth 6005 Estimate

Proposed length of surface casing 250 feet.

REMARKS:

The proposed well will further develop and define the producing limits of the Dakota-Lakota and Morrison formations.

Estimated Tops: Dakota 6005' Morrison 6388'

Casing Schedule: Surface 250' 9 5/8", 36#, J-55 Production 6800' 5 1/2", 14 and 15.5#, J-55

Run 5 1/2" Casing if productive in both formations and 4 1/2" OD Casing if production is encountered in only one formation. Cement all casing strings.

Use water and native mud to drill approximately 250' of surface hole. Rig-up gas drilling equipment and drill to T.D., if possible, (over)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: Company Continental Oil Co. Date 8-18-60

Date Aug 22 1960 Address Box 126, Craig, Colo. Phone No. TA 4-6571

By [Signature] Title Dist. Supt. Signature

with inhibited CO₂ gas. If conditions prohibit drilling with CO₂, convert to water-gel mud and drill to 5000'. Convert to oil emulsion mud at 5000' and drill to T.D.

One DST will be taken in each of the two prospective zones. 6450' of 2 3/8" OD EUE Tubing will be run if the well is productive.

... (mirrored text) ...

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