



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit form 5A (Completed Interval Report). If the well has been plugged, submit form 6 (Well Abandonment Report).

1. OGCC Operator Number: 63270	4. Contact Name & Phone
2. Operator: Nielson & Associates, Inc.	Terry R. Ziehl
3. Address: P.O. Box 2850	No.: (303) 587-2445 ext 15
City: Cody State: WY Zip: 82414	Fax: (303) 527-4943

**Complete the
Attachment Checklist**

Oper OGCC

5. API Number: 05-057-06383-00	6. County: Jackson
7. Well Name: McCallum Unit	Well Number: # 147
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SE SE Sec 2-T9N-R79W 6th pm</u>	
Footage at Surface: 1505' FSL & 1351' FEL	9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N
If directional, Footage at Top of Prod. Zone:	
If directional, Footage at Bottom of hole:	
10. Field Name: McCallum	Field Number: 53300
11. Federal, Indian, or State Lease Number: D-028961	

Survey Plat	
Directional Survey	
Surface Equipment Diagram	
Technical Information Page	
Other	

12. Spud Date 16-Sep-00	13. Date TD 17-Sep-00	14. Date Completed or D&A 01-Nov-00
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<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Gas
<input type="checkbox"/> Coalbed		
<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Disposal	
<input type="checkbox"/> Enhanced Recovery		
<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Observation	
<input type="checkbox"/> Other:		

16. Total Depth	17. Plug Back Depth
MD 599' KB TVD 599' KB	MD 552' KB TVD 552' KB

18. Was a Mud Log Run? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	19. Elevations
** One copy of all electric and mud logs must be submitted**	GR 8217' KB 8225'

20. List Electric Logs Run: Phasor Induction w/ Linear Correlation, Compensated Neutron-Litho Density, Bond Log

21. CASING, LINER and CEMENT Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner			Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
		Size	Weight	Top			Top	Bottom	CBL	Calc'd
Production	7-7/8"	5-1/2"	15.5#	Surface	597' KB	110	Surface	597'	XXX	
				Stage Cement						
				Stage Cement						
				Stage Cement						

22. FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if Applies		Comments
	Top	Bottom	DST	Cored	
Pierre 'B' Sand	123' KB	135' KB			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name Terry R. Ziehl
 Signed Terry R. Ziehl Title: Engineering Technician Date: 11/6/00