

**State of Colorado
Oil and Gas Conservation Commission**

DEPARTMENT OF NATURAL RESOURCES



00868483

FOR OGCC USE ONLY

JUN 18 01

COGCC

SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

ET	OE	PR	ES
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1. OGCC Operator Number: 63270	4. Contact Name & Phone Terry R. Ziehl
2. Name of Operator: Nielson & Associates, Inc.	No.: (307) 587-2445
3. Address: P.O. Box 2850	Fax: (307) 527-4943
City: Cody State: WY Zip: 82414	
5. API Number: 05-057-06383-00	6. OGCC Lease No: 13642
7. Well Name: McCallum	Number: 147
8. Location (Qtr,Qtr,Sec,Twp,Rng,Meridian) NW SE Sec 2 T9N R79W 6th PM	
9. County: Jackson	10. Field Name: McCallum
11. Federal, Indian or State lease number: D-028961	

**Complete the
Attachment Checklist**

	Oper	COGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

General Notice

12.

Change well name from _____ to _____ Effective Date: _____

Change of location from _____
Attach new survey plat. to _____

Abandoned Location. Is site ready for inspection? Yes No Effective Date: _____
Was location ever built? Yes No Permit No: _____

Well first shut in or temporarily abandoned _____ Notice of continued shut-in status
Has production equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

Well resumed production on 15-May-01

Request for Confidential Status (6 months).

Final reclamation will commence approximately on _____

Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: Blanket Individual

Spud Date _____



13.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zone <input type="checkbox"/> Intent to Recomplete (Submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Terry R. Ziehl
 Signed Terry R. Ziehl Title: Engineering Technician Date: 06/14/2001

OGCC Approved: _____ Title: PE Date: 7/4/2001

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

1. Operator Number: 63270	2. API Number: 05-057-06383-00
3. Name of Operator: Nielson & Associates Inc.	
4. Well Name: McCallum	Number: 147
5. Location (QtrQtr, Sec,Twp,Rng,Meridian): NW SE Sec 2 T9N R79W 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30) days of work completed as a "subsequent" report and must accompany Form 4, page 1.

RECEIVED FOR COGCC USE ONLY

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COGCC

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6.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This well was a water injector in the Pierre B which was converted back to production.