

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
D-028942A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 0 5 1988
COLO. OIL & GAS CONS. COMM.

IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

McCallum Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

McCallum/Dakota-Lakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T9N, R79W

12. COUNTY OR PARISH 13. STATE

Jackson

Colorado

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 N. Poplar Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

900' FNL, 500' FWL (NW/NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8,231' GR 8,240' KBM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Revised Proposed Plugging*

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Procedures

A sundry notice to plug and abandon the subject well was approved on 12-9-85. Following is the revised procedure to abandon the subject well.

1. Fill hole with 9.5 ppg mud.
2. Run in hole with cement squeeze retainer on tubing and set at ±4,500' KBM. Pump 140 sacks Class "G" cement. TOC in 5" casing estimated @ ±4,600' KBM.
3. Run in hole with free point tool on wireline. Rig up casing jacks and pull 5" casing to determine freepoint. Run in hole with cutters and shoot off 5" casing at ±500' above freepoint. POOH.
4. Spot a 20-sack plug 75' inside stub of 5" casing.
5. Perforate the 6½" and 8½" casing from 2,750'-2,755' with 4 JSPF. Run in hole with cement retainer on tubing and set at ±2,650' KBM.
6. Pump 200 sacks Class "G" cement containing 2% CaCl₂.

(Continued next page)

PIP	
HOM	
AN	
MCC	
AN	
CGM	
AN	

BLM-Craig(3) COGCC(2) File (SJM)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Thompson

TITLE

Administrative Supervisor

DATE

April 30, 1986

(This space for Federal or State office use)

APPROVED BY

J. A. [Signature]

TITLE

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

DATE

MAY 1 8 1986

CONDITIONS OF APPROVAL, IF ANY:



*See

00222862

Form 3160-5
Conoco McCallum Unit No. 1
April 30, 1986
Page Two

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17. (Cont.)

7. Cut 6½" casing @ 1,200' POOH, cut 8½" casing @ 1,125' POOH, cut 10" casing @ 1,050' POOH, cut 12½" casing @ 975' POOH.
8. Pump 350 sacks Class "G" with 2% CaCl₂.
9. Run in hole with CIBP on wireline and set at ±760' KBM. Tag bridge plug after setting. Shoe of 15½" casing is at 774'.
10. Pressure test casing at surface to 300 psi.
11. Run in hole with perforator and perforate the 15½" casing from 750'-755' KBM with 4 JSPF.
12. Run in hole with cement squeeze retainer on tubing. Set at ±650' KBM. Establish an injection rate of 2-3 BPM through perforations at 750'-755' KBM.
13. Pump 200 sacks regulated fill up cement.
14. Cut 15½" and 20" casing at surface and weld ¼" x 20" plate on top. Set dry hole marker.

The location will be restored and reseeded as soon as weather permits.

Attached is a wellbore diagram illustrating proposed P&A procedures.



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