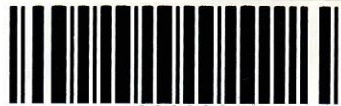


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other    CO2 Well

2. Name of Operator  
**Conoco Inc.**

3. Address and Telephone No.  
**10 Desta Dr. Ste 100W, Midland, Tx. 79705 (915) 686 - 5424**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FSL, 1980' FWL (NE/SW), Sec. 12, T9N, R79W**

5. Lease Designation and Serial No.  
**D-28942-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**MCCALLUM UNIT**

8. Well Name and No.  
**4**

9. API Well No.  
**05-057-05075**

10. Field and Pool, or Exploratory Area  
**McCallum/Dak Lak**

11. County or Parish, State  
**JACKSON COUNTY**  
**Colorado**

Colorado Permit #: Unknown

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work performed on the subject well follows:

6-21-94 moved in Downhole Well Plugging, Inc, kill well w/ 80 bbl 9# mud.  
Pooch w/ 2 3/8' tbg. Pump bottom plug from 5733' - 5377' w/ 60 sx class c cmt, test plug to 500# for 10 min.  
Pum;p 54 bbl mud. Mix & pump 25 sx class C cmt plug from 2520' - 2260'.  
Pump 80 sx class C cmt surface plug.  
The plugs were witnessed by Jim Wood & Bill Gilbert from the BLM.

Attached is the Cement verification letter from DWPI.

Cut & remove csg 3' below ground level. Weld dry hole marker on top of casing.  
Well was plugged on 6-28-94

RECEIVED  
SEP 26 1994

COLO. OIL & GAS CONS. COMM.



BLM-Craig (4) COGCC (3) Well File DAP BRK

14. I hereby certify that the foregoing is true and correct

Signed: Bill R. Keathly Title: Sr. Regulatory Specialist Date: 9-22-94

(This space for Federal or State office use)

Approved by [Signature] Title 06cc Date 10/12/94  
Conditions of approval, if any:



**DWPI**



**DOWNHOLE WELL PLUGGING, INC.**

5000 East Yellowstone Hwy.  
P.O. Box 2633  
Casper, WY 82602-2633

Telephone: 307-472-7350  
FAX: 307-472-7434

June 30, 1994

Conoco, Inc.  
800 Werner Court  
Casper, WY 82601

Subject: Cement Verification,

On June 29, 1994, the McCallum #4  
was plugged and abandoned.

The following cement was set in the well:

<u>Depth Set</u>	<u>Cement Amount in Plug</u>
<u>5733'-5377'</u>	<u>60</u> sacks Class "G" ✓
<u>2520'-2260'</u>	<u>25</u> sacks Class "G" ✓
<u>365'-surface (inside production casing)</u>	<u>80</u> sacks Class "G" ✓ <u>          </u> sacks Class "G"

The cement was set in this well on 6/21-6/28/94.

Sincerely,

*R. H. Smith*

R. H. "Hank" Smith

RHS/clv

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SEP 26 1994  
COLO. OIL & GAS CONS. Comm.