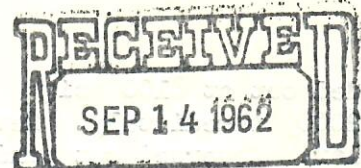




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



OIL & GAS
CONSERVATION COMMISSION

SECONDARY NOTICES AND REPORTS ON WELLS

DVR	
WRS	
HAM	
JAM	
FJP	
JJD	<input checked="" type="checkbox"/>
FILE	

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other Supplementary Well History	<input checked="" type="checkbox"/>

(Check appropriate space)

LEASE NAME McCallum Unit WELL NO. 31

FIELD McCallum Unit WILDCAT No _____ COUNTY Jackson

LOCATION SW SE Section 11 Township 9N Range 79W Meridian 6th PM
(Quarter Quarter)

910 feet from S Section Line and 1440 feet from E Section Line
N or S E or W

(DETAILS OF WORK)

Spudded at 11:00 PM, 6-7-62. Drilled shale to 356' with water. Ran 12 jts. 8-5/8" OD, 24#, J-55 casing. Landed at 356'. Cemented with 400 sacks regular cement. Plug down at 7:15 PM, 6-8-62. WOC 24 hours. Drilled sand and shale with water and mud to a total depth of 6165'. Ran IES, Sonic, and Dipmeter logs. Log tops: Niobrara - 4727', Frontier - 5370', Muddy - 5913', Dakota - 5980', Lakota - 6016', Morrison - 6080'. Ran 195 jts. 5-1/2" OD, 14# and 15.5#, J-55 casing set at 6165' RBM. Cemented with 200 sacks regular and 500 gallons Latex cement. Plug down at 9:00 AM, 7-2-62. WOC 24 hours. Rig released midnight 7-2-62. Moved on pulling unit 7-5-62. Ran Gamma Ray Correlation and Cement top logs. Cement top - 5070'. Perforated with 4 jets per foot 6066' - 6071' and 4 radial jets at 6065' and at 6072'. Ran Baker packer set at 5998' RBM with 191 joints 2-1/2" tubing. Loaded hole with 14 barrels crude. Pressured annulus with 3000#, broke formation from 5250# to 2600# with 20 barrels crude. Ran 35 barrel spearhead with 300# Mark II. Treated with 8000# 20-40 sand, 9912 gallons 44 gravity gelled crude with 1/20 gallon Mark II. Rate 8 BPM. Flushed with 41 barrels crude. Maximum TP 4700#, Minimum TP 4250#, Average 4500#, ISD 2100#. Bled to 1400# in 35 minutes. Swabbed 42 barrels load oil. Swabbed well dry. Moved off pulling unit 7-13-62. Moved in pulling unit 7-31-62. Set bridge plug at 6050' RBM. Picked up 2-7/8" drill pipe and checked plug at 6049' RBM. Loaded hole with 100 barrels crude, pulled drill pipe. Picked up 4" drill collars, collar locator and notch cutter. Cut notch at 6020' (Dakota) RBM. Ran 188 joints 2-1/2" tubing with Baker retrievable packer set at 5915' RBM. Loaded hole with 5 barrels crude. Tested lines with 10,000 psig, pressured annulus with 3000#, broke formation from 6500 to 6300 with 15 barrels crude. Ran 30 barrel spearhead with 250# Adomite. Treated with 10,000 20-40 mesh sand, 10,080 gallons gelled 43° gravity crude with 1/20# gallon Mark II at rate of 8.2 BPM. Flushed with 31 barrels crude then (Over)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: _____ Date 9-12-62
SEP 17 1962
 Date _____ Address Box 126, Craig, Colorado Phone No. 824-6571
 Director [Signature] By J.R. Nelson Title Dist. Supt.
 Deputy _____ (Signature)
 COGCC(2), File

sanded out at 8100 psig. Maximum TP 5800#, Minimum TP 5300# psig, Average TP 5400#. Bled to 2000# immediately. Reversed out sand to 5983'. Pulled packer and went in with notched collar. Reversed out sand from 5983' to 6050'. Landed 191 joints 2-7/8" tubing at 5988'. Swabbed. Flowed 217 barrels load oil in 20 hours on 8-5-62. On 9-10-62 well flowed 1 barrel oil and 3 barrels water in 24 hours. Well is non-commercial and will be plugged and abandoned.

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Vertical text on the left side of the page, possibly a list or index.

Main body of vertical text on the right side of the page, containing detailed notes or data.

Bottom section of the page with additional text and a small diagram or signature area.