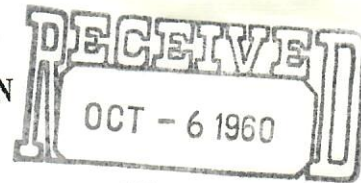


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall file with the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South McCallum Operator Kingwood Oil Company  
 County Jackson Address First National Building  
 City Oklahoma City State Oklahoma  
 Lease Name Hoye-Federal Well No. 4 Derrick Floor Elevation 8322'  
 Location NE SW Section 27 Township 9N Range 78W Meridian 6th P.M.  
2313 feet from S Section line and 2310 feet from W Section Line  
 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas One CO<sub>2</sub> gas-distillate  
 Well completed as: Dry Hole  Oil Well  Gas Well   
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 4, 1960 Signed Ben Spain  
 Title Chief Clerk  
 The summary on this page is for the condition of the well as above date.  
 Commenced drilling August 10, 1960 Finished drilling August 19, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13"	50#		581'	No record			
7"	23#		5695'	300			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
Jet shots	4	5420'	5490'	JAM
Jet shots	4	5520'	5545'	FIP
Jet shots	4	5555'	5650'	JJD
TOTAL DEPTH <u>5680'</u>		PLUG BACK DEPTH <u>5670'</u>		FILE

Oil Productive Zone: From 5420' To 5650' Gas Productive Zone: From 5420' To 5650'  
 Electric or other Logs run Radioactive log Date August 20, 1960  
 Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. on PM Sept. 7, 1960 Test Completed 7 A.M. on PM Sept. 8, 1960  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. Pkr. lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
 Flowing Press. on Tbg. 840 lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
 Size Tbg. 2 in. No. feet run 5450 Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke Open in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure 900# Depth of Pump \_\_\_\_\_ feet.  
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day <u>102</u> API Gravity <u>45.9°</u>
Gas Vol. <u>25,348</u> Mcf/Day; Gas-Oil Ratio <u>248,510</u> Cf/Bbl. of oil
B.S. & W. <u>2/10</u> of <u>1</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

gas cordick

