



SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. 11
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
LOGICAL SURVEY

JUL 07 1972

5. LEASE DESIGNATION AND SERIAL NO.
Federal Denver 028963
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
McCallum Unit

8. FARM OR LEASE NAME

9. WELL NO.
75

10. FIELD AND POOL, OR WILDCAT
McCallum - Pierre

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 2, T9N, R79W

12. COUNTY OR PARISH
Jackson
13. STATE
Colorado

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER W. I. Well SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
NE SW 1685' FSL, 1700' FWL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
1178

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
950'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
8211' GR

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	70'	60 sacks Class "G"
7 7/8"	4 1/2"	10.5#	950'	175 sacks Class "G"



We propose to drill and equip this well to an approximate depth of 950' as a 20 acre infill well to gether additional information and as a potential injection well.

A 7 7/8" hole will be drilled from 70' to total depth. If production is found in commercial quantities, a 4 1/2" OD long string will be set through the pay zone and cemented as shown above. No cores or DST's are planned at this time. The well will be equipped with a blowout preventer that will be tested daily.

A well at this location can be utilized as an injection well later during the operation of a secondary recovery project for the McCallum Field.

DVR	
FJP	
HJM	
JJD	PLB/TC 7/7/72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. A. McCallum TITLE Administrative Supervisor DATE 7-6-72

(This space for Federal or State office use)
PERMIT NO. 72 526 APPROVAL DATE

APPROVED BY [Signature] TITLE DIRECTOR DATE JUL 7 1972
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

USGS(3) CO&GC(2) File (2)

*See Instructions On Reverse Side

