

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404526448

Date Received:

01/30/2026

Spill report taken by:

LONGWORTH, MIKE

Spill/Release Point ID:

492985

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 COUNTY ROAD 215</u>		Phone: <u>(970) 623-4875</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>()</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>Michael.Gardner@flywheelenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404526448

Initial Report Date: 01/30/2026 Date of Discovery: 01/28/2026 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSE SEC 33 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.478537 Longitude: -108.109196

Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM Facility/Location ID No 335237

Spill/Release Point Name: GV 5-33 12" Gas Pipeline Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 3-4 bbls of produced water with trace amounts (< 1 bbl) of paraffin

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny, ~40 deg, frozen ground

Surface Owner: FEE Other(Specify): TEP Rocky Mountain

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Fluids within the 12" gas pipeline (Line ID 464247) daylighted within the pipeline ROW, approximately 25-30 feet off the northeast edge of the GV 5-33 near the entrance. Fluids ran downgradient for approximately 135 feet, stopped ~45-50 feet from the bar ditch along the access road. Upon discovery, the pipeline was immediately shut down, isolated, and blown dead to remove any remaining fluids within the pipeline. Hydro-vac truck equipment was utilized to begin recovering the pooled fluids around the point of release, as well as pothole downward to locate the compromised section of line. The leaking section of pipeline will be repaired along with impacted soils around the point of release and within the downgradient flow path will be remediated. Confirmation samples will be collected to ensure soils comply with ECMC Table 915-1.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/29/2026	CPW	Danielle Neumann	-	24-Hour Email Notification
1/29/2026	Surface Owner	TEP	-	TEP Land Dept.
1/29/2026	LEPC	Kirby Wynn	-	24-Hour Email Notification
1/29/2026	GV Fire	Fire Chief	-	24-Hour Email Notification
1/29/2026	ECMC	Collin Metz	-	24-Hour Email Notification
1/29/2026	ECMC	John Heil	-	24-Hour Email Notification

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): 50

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply: <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

Please forward onto Collin Metz

GV 5-33
12" Gas Pipeline (Line ID 464247) - Fluids Release

This Initial Form 19 is being submitted to provide spill notification for the release of ~3-4.5 bbls of produced water (3-4 bbls) with trace amount of a paraffin (<1 bbl) that occurred on the 12" gas pipeline located ~25-30 feet off the northeast edge of the GV 5-33 location within the pipeline ROW.

During the initial response, absorbent booms were placed at various places within the spill flow path downgradient from the release point. Earthen berms on the hillside were constructed using hand shovels to contain any free flowing liquids until hydro-vac truck equipment arrived and began vac'ing up any free liquids. Field screening readings in the spill flow path on the hillside indicated elevated hydrocarbon concentrations (500-1000 ppm) and will require remediation. Field screening readings collected within the bar ditch near the culverts to the north and south of the GV 5-33 indicated no hydrocarbon concentrations were detected (0.3-11 ppm), confirming that no impacts to live water sources on the north side of the access road occurred.

Crews are currently utilizing hydro-vac trucks to excavate soils around the leaking pipeline to commence repairs. Additionally, equipment is being used to excavated 6-8" of soils where the produced water flowed ~135 feet downgradient on the hillside. Soils are being hauled offsite to an approved 3rd party waste disposal facility.

Upon completion of the pipeline repairs and excavation of the impacted soils within the surrounding area around the point of release and the downgradient hillside area, confirmation samples will be collected and analyzed for ECMC Table 915-1 analytes. Results will be submitted on Supplemental Form 19's.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kris Rowe
Title: TEP Environmental Date: 01/30/2026 Email: Kris.Rowe@flywheelenergy.com

COA Type**Description**

	<p>In the Supplemental Form 19, identify the root cause of the incident and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3). Provide the location of the failure (i.e. 6 O'clock position) and if the root cause is corrosion explain if it is external or internal and describe the cause of corrosion.</p> <p>Coordinate with ECMC Integrity Inspector regarding pipeline excavation, assessment, repair, and testing prior to re-energizing.</p>
	<p>Operator shall select Rule 912.b.(1).A and populate the necessary fields as the spill location lies within mapped High Priority Habitats for Aquatic Sportfish Management Waters, Elk Severe Winter Range, Elk Winter Concentration Area, Mule Deer Severe Winter Range and Mule Deer Winter Concentration Area. Please note: Approval of this Form 19 does not supersede any Federal, State or Local regulations.</p>
2 COAs	

ATTACHMENT LIST**Att Doc Num****Name**

404526448	SPILL/RELEASE REPORT(INITIAL)
404526519	MAP
404526520	PHOTO DOCUMENTATION
404531262	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments**User Group****Comment****Comment Date**

Engineering Tech	<p>In the Supplemental Form 19, identify the root cause of the failure and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3). Coordinate with ECMC Western Integrity Inspector, Mike Longworth, regarding pipeline excavation, assessment, and repair. Provide a minimum 48-hours of advance notice to Mike Longworth via email (michael.longworth@state.co.us) prior to pressure testing of equipment.</p>	02/03/2026
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Total: 1 comment(s)