

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 404518922
 Date Received:
 02/02/2026

ECMC Operator Number: 10633 Contact Name: Trey Sloan
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 293911
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-08450-00
 Well Name: BASS BOX ELDER FARMS Well Number: 10-33
 Location: QtrQtr: SESE Section: 10 Township: 3S Range: 65W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: MANDELLA Field Number: 52560

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.799821 Longitude: -104.642524
 GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: PDOP Date of Measurement: 01/13/2026
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	364	235	364	0	VISU
OPEN HOLE	7+7/8		NA		364	8350				VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 115 sks cmt from 4695 ft. to 4325 ft. Plug Type: CASING Plug Tagged:
 Set 130 sks cmt from 3200 ft. to 2750 ft. Plug Type: CASING Plug Tagged:
 Set 450 sks cmt from 1950 ft. to 1210 ft. Plug Type: CASING Plug Tagged:
 Set 600 sks cmt from 1210 ft. to 597 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 370 sacks half in. half out surface casing from 597 ft. to 0 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
 Surface Plug Setting Date: 12/16/2025 Cut and Cap Date: 01/13/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 28

*Wireline Contractor: _____ *Cementing Contractor: Axis Energy

Type of Cement and Additives Used: Glass G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Technical Details and Completed COAs:

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #404463056. Form 42 was submitted prior to MIRU Form 42 Doc #404463061.
- 2) Prior to placing cement above 1900', operator waited a sufficient amount of time to confirm isolation and static conditions with no pressure or fluid migration prior to pumping plug. Pumped 330 sacks across shoe from 597' to surface w/50 sx top off.
- 3) A Minimum plug length of 100' was left in the wellbore for each plug.
- 4) After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- 5) This form 6-SR addresses all COA's from the Form 6-NOIA.

Attached to this form:

1. Cement tickets
2. Operations summary
3. ECMC Correspondence
3. Final P&A WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mandie Flinn
 Title: Engineering Tech Date: 2/2/2026 Email: dlabandonment@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 2/3/2026

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404518922	FORM 6 SUBSEQUENT SUBMITTED
404518934	CORRESPONDENCE
404528801	CEMENT JOB SUMMARY
404528816	WELLBORE DIAGRAM
404528818	OPERATIONS SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)