

Well Name: **BASS BOX ELDER FARMS 10-33**

API # 0500108450	Surface Legal Location	Field Name	Permit Number	State CO	Well Configuration Type
Ground Elevation (ft) 5,421.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	Surface Spud Date 5/29/1984 00:00	Final Rig Release Date

Job: ABANDON WELL / RE-ENTRY , 12/10/2025 06:00, PCO1709CD		
Job Category ABANDON	Primary Job Type ABANDON WELL	Secondary Job Type RE-ENTRY
Start Date 12/10/2025	End Date 1/13/2026	

Objective

SUMMARY
 Technical Details and Completed COAs:
 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #404463056. Form 42 was submitted prior to MIRU Form 42 Doc #404463061.
 2) Prior to placing cement above 1900', operator waited a sufficient amount of time to confirm isolation and static conditions with no pressure or fluid migration prior to pumping plug. Pumped 330 sacks across shoe from 597' to surface w/50 sx top off.
 3) A Minimum plug length of 100' was left in the wellbore for each plug.
 4) After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
 5) This form 6-SR addresses all COA's from the Form 6-NOIA.
 Attached to this form:
 1. Cement tickets
 2. Operations summary
 3. ECMC Correspondence
 3. Final P&A WBD

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	12/10/2025	12/11/2025	DAY SHIFT: HEAVY HAUL ARRIVE ON LOCATION, SAFETY MEETING, SPOT IN SUB AND DERRICK, SPOT IN GENS AND PUMPS, SPOT IN WORK TANKS AND SOLIDS CONTROL, SPOT IN FRAC TANKS AND FUEL TANK, START TO HAUL IN CLEAN DIRT FOR CUTTINGS, START TO LOAD OUT ALL TANKS WITH WATER, CONTINUE TO RIG UP, SHIFT CHANGE NIGHT SHIFT: CONTINUED TO RU EQUIPMENT AND FILL TANKS, MIRU TORQUE AND TEST, TORQUED WELLHEAD BOLTS, TESTED TIW, SURFACE 500 PSI 30 MINS, BLINDS & PIPES 250 PSI LOW 5MINS / 3,000 PSI HIGH 10MINS GOOD TEST. WORKED THROUGH DRAW DOWN TEST ON ACCUMULATOR GOOD TEST. RDMO TORQUE AND TEST, MU BHA START IN HOLE, SHIFT CHANGE	ALL COA ARE BEING FOLLOWED FROM FORM 6 SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION BOP FUNCTION TESTED DAILY
2.0	12/11/2025	12/12/2025	DAY SHIFT: SPUD WELL, WASH DOWN TO 428' AND TAG TOCMT, DRILL DOWN TO 444' AND CIRCULATE 2X BOTTOMS UP, LAY-DOWN 10 JTS OF DRILL PIPE AND PU BHA, TIH WITH BHA, BACK ON BOTTOM AND DRILL OUT CMT TO 500', CONTINUE TO WASH DOWN EACH JT, LOST CIRCULATION AT 1,429' REGAINED CIRCULATION AT 1,090'. NIGHT SHIFT: SENT HIGH WISC SWEEP, ADD CEADAR FIBER CIRCULATED CLEAN. CONTINUED RIH WHILE WASHING DOWN TAGGED TOC @ 1,587, SENT HIGH VISC SWEEP @ 1,691' HARD DRILLING, GOOD RETURNS ROP FROM 2-30 FT/HR, 9.4# MUD WITH 32 VISC. CONTINUED TO DRILL DOWN	ALL COA ARE BEING FOLLOWED FROM FORM 6 SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION BOP FUNCTION TESTED DAILY
3.0	12/12/2025	12/13/2025	DAY SHIFT: CONTINUE TO DRILL DOWN TO 1776', ROP IS @ 25'/HR, GOOD RETURNS WITH CMT CUTTINGS, CONTINUE TO DRILL DOWN ROP PICKED UP TO 30'/HR, FEELS LIKE WE ARE PUSHING SOMETHING DOWN, GOOD RETURNS WITH VERY LITTLE CUTTINGS, MUD WEIGHT IN GOOD SHAPE @ 9.7# WITH A 32 VIS, START TO RUN CONVENTIONAL WITH SOLIDS CONTROL AND SEND SAPP AND DRILLING DETERGENT SWEEP, DRILL DOWN TO 2000' AND SEND HIGH VIS SWEEP AND CIRCULATE 2X BOTTOMS UP. CONTINUE TO DRILL DOWN TO 2100', SHIFT CHANGE NIGHT SHIFT: CONTINUED TO DRILL DOWN FROM 2,100' FIGHTING SOMETHING BELOW US, CURRENT ROP 20 FT/HR. DRILLED DOWN TO 2,178'ROP CONTINUED TO STAY BETWEEN 14-20 FT/HR SENT HIGH VISC SWEEP CIRCULATED 2X BOTTOMS UP, SENT DRY PLUG. POOH FOR BIT TRIP. CHANGED BHA, RIH WITH PDC BIT WASH DOWN TO 2,178' CONTINUED TO DRILLOUT. SHIFT CHANGE	ALL COA ARE BEING FOLLOWED FROM FORM 6 SECONDARY EQUIPMENT WAS PLACE ON SECONDARY CONTAINMENTS ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION BOP FUNCTION TESTED DAILY

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4.0	12/13/2025	12/14/2025	<p>DAY SHIFT: BACK ON BOTTOM WITH PDC BIT, CONTINUE TO DRILL AHEAD, ROP IS 100'/HR WITH CONNECTIONS, GOOD RETURNS OVER SHAKERS, NO MUCH IN RETURNS FOR CUTTINGS, MUD WEIGHT 9.5# WITH A 33 VIS, DRILL DOWN TO 3000', SEND SAPP SWEEP AND CIRCULATE 1X BOTTOMS UP, SEND HIGH VIS SWEEP AND CIRCULATE 1X BOTTOMS UP, RETURNS LOOK LIKE DEHYDRATED MUD, DRILL DOWN TO 3138', STILL HAVE NOT MUCH IN RETURNS, SHIFT CHANGE</p> <p>NIGHT SHIFT: CONTINUED TO RIH FROM 3,138 WHILE DRILLING OUT, ROP 25-97 FT/HR, GOOD RETURNS NOT MUCH FOR CUTTINGS. SENT MULTIPLE SWEEPS DURING DRILLING OPS TO LIFT CUTTINGS, NO CHANGE IN RETURNS CONTINUED TO HAVE MINIMAL CUTTINGS THROUGH OUT SHIFT. CONTINUED TO DRILL OUT, SHIFT CHANGE</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6 SECONDARY EQUIPMENT WAS PLACED ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>
5.0	12/14/2025	12/15/2025	<p>DAY SHIFT: DRILL DOWN TO 3,785', GOOD RETURNS WITH NOT MUCH FOR CUTTINGS, MUD IN GOOD SHAPE 9.5# WITH 33 VIS, ROP IS 40'/HR, CONTINUE TO DRILL AHEAD, DRILL DOWN TO 3,965', STILL NOT MUCH IN RETURNS, ROP IS STAYING AROUND 40'/HR, MUD IN GOOD SHAPE @ 9.7# WITH A 35 VIS, CONTINUE TO TRY AND MAKE HOLE, DRILL DOWN TO 4,090', ROP IS AROUND 45'/HR AND MUD IS @ 9.7# WITH A 33 VIS, CONTINUE TO DRILL AHEAD, DRILL DOWN TO 4,209', SHIFT CHANGE</p> <p>NIGHT SHIFT: CONTINUED TO DRILL DOWN FROM 4,209 GOOD RETURNS WITH MINIMAL CUTTING IN RETURNS, ROP @ 38 FT/HR. DRILLED DOWN TO 4,500' SENT HIGH VISC SWEEP WITH 9.6# MUD AND 35 VISC. CONTINUED TO DRILL DOWN 4,650', SHIFT CHANGE.</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6 SECONDARY EQUIPMENT WAS PLACED ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>
6.0	12/15/2025	12/16/2025	<p>DAY SHIFT: DRILL DOWN TO 4695', SEND HIGH VIS SWEEP, GOT APPROVAL FROM STATE FOR A VARIANCE TO SET A CMT PLUG FROM 4495'-4695', CIRCULATE OUT HIGH VIS SWEEP, TOOH WITH DRILL PIPE AND CHANGE OUT BHA AND DRILL BIT, PU AND MU CMT BIT, TIH WITH DRILL PIPE TO 1419', RIG BROKE DOWN WITH ROTARY MOTOR GOING OUT, CIRCULATE WELL WHILE REPAIRS ARE MADE, BACK UP AND RUNNING, CONTINUE TO TIH WITH DRILL PIPE,</p> <p>NIGHT SHIFT: CONTINUE TO RIH TO 4,695' SEND SWEEP CIRCULATE 1X BOTTOMS UP. MONITOR WELL FOR MIGRATION FOR 45 MINS, NO MIGRATION SEEN, HELD SAFETY MEETING WITH ALL PARTIES ON LOCATION, PUMP 20 BBL OF PRO FLUSH SPACER, PUMP 30 BBL OF H2O SPACER, MIX AND PUMP 115(23.55 BBL) SKS OF G CMT @ 15.8#, 1.15 YIELD, DISPLACE 12.05 BBL OF FRESH WATER WITH CMT PUMP AND 50.13 BBL OF MUD WITH RIG PUMP TO BALANCE CMT PLUG, LAY DOWN TO 4,000', WOC. RIH TAGGED TOC @ 4,325', POOH LAYING DOWN TO 3,200', CIRCULATE 1X BOTTOMS UP. MONITOR WELL FOR MIGRATION FOR 45 MINS, NO MIGRATION SEEN, HELD SAFETY MEETING WITH ALL PARTIES ON LOCATION, PUMP 20 BBL OF PRO FLUSH SPACER, PUMP 30 BBL OF H2O SPACER, MIX AND PUMP 130 (27.78 BBL) SKS OF 1K ETHIXO @ 15.8#, 1.2 YIELD, DISPLACE 12.05 BBL OF FRESH WATER WITH CMT PUMP AND 26.48 BBL OF MUD WITH RIG PUMP TO BALANCE CMT PLUG, LAY DOWN TO 1,905' WOC.</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6 SECONDARY EQUIPMENT WAS PLACED ON SECONDARY CONTAINMENTS</p> <p>ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION</p> <p>BOP FUNCTION TESTED DAILY</p>

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7.0	12/16/2025	12/17/2025	<p>DAY SHIFT: WOC, TIH AND TAG TOCMT @ 2750', TOO H TO 1905', CIRCULATE 1X BOTTOMS UP, MONITOR WELL FOR 45 MINS, NO MIGRATION SEEN, SAFETY MEETING WITH CMT CREW AND RIG CREW, RU CMT CREW, PUMP 20 BBL OF PRO FLUSH SPACER, PUMP 30 BBL OF FRESH WATER SPACER, MIX AND PUMP 450 SKS (96.174 BBL) OF THIXSO 1K E CMT @ 15.8#, DISPLACE 8.3 BBL OF FRESH WATER TO BALANCE, RD CMT CREW, TOO H WITH DRILL PIPE AND WOC, TIH AND TAG TOCMT @ 1210', CIRCULATE 1X BOTTOMS UP, MONITOR WELL FOR 45 MINS, NO MIGRATION SEEN, SAFETY MEETING WITH CMT CREW AND RIG CREW, RU CMT CREW, PUMP 20 BBL OF PRO FLUSH SPACER, PUMP 30 BBL OF FRESH WATER SPACER, MIX AND PUMP 600 SKS (122.88 BBL) OF THIXSO 1K E CMT @ 15.8#, DISPLACE 5 BBL OF FRESH WATER TO BALANCE, RD CMT CREW, TOO H WITH DRILL PIPE AND WOC NIGHT SHIFT: WOC, RIH TAG TOC @ 597', CIRCULATE 1X BOTTOMS UP, MONITOR WELL FOR 45 MINS, NO MIGRATION SEEN, SAFETY MEETING WITH CMT CREW AND RIG CREW, RU CMT CREW, PUMP 20 BBL OF PRO FLUSH SPACER, PUMP 30 BBL OF FRESH WATER SPACER, MIX AND PUMP 330 SKS (77.8 BBL) OF CLASS G CMT @ 15.8#, 1.15 YIELD + 50SX TOP OFF. POOH TOP OFF WELL, RDMO CEMENT CREW, START RDMO PROCESS FOR ENSIGN.</p>	<p>ALL COA ARE BEING FOLLOWED FROM FORM 6 SECONDARY EQUIPMENT WAS PLACED ON SECONDARY CONTAINMENTS ALL PROPER SIGNS OUT AT EDGE OF LOCATION AND AT ENTRANCE TO LOCATION BOP FUNCTION TESTED DAILY</p>
8.0	1/13/2026	1/13/2026	<p>CEMENT AT SURFACE, BASS BOX ELDER FARMS 10-33 WAS CUT AND CAPPED ON 01/13/2026.</p>	