

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/21/2026

Submitted Date:

01/26/2026

Document Number:

708908346

**FIELD INSPECTION FORM**

Loc ID 335075 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

**Findings:**

- 27 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
TEP		ECMCInspectionReports@flywheelenergy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257631	WELL	PR	10/31/2000	GW	045-07579	PUCKETT GM 41-29	PR
282965	WELL	PR	07/31/2006	GW	045-11884	PUCKETT GM 441-29	PR
282966	WELL	PR	12/01/2010	GW	045-11883	PUCKETT GM 341-29	PR
282968	WELL	PR	03/01/2015	GW	045-11882	PUCKETT GM 542-29	PR
282969	WELL	PR	07/26/2006	GW	045-11881	PUCKETT GM 541-29	PR

**General Comment:**

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Debris in secondary containment - please refer to photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 5		
Comment:	PUCKETT GM 41-29 & PUCKETT GM 441-29 wells have no form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.  PUCKETT GM 341-29, PUCKETT GM 542-29 & PUCKETT GM 541-29 wells have Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Open ended load lines		
Corrective Action:	Comply with CECMC Rule 603	Date:	02/02/2026

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate	Walls Sufficient			
Comment:		Centralized containment			
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:		Tank equipped with telemetry			
Corrective Action:					Date:
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient			
Comment:		Centralized containment			
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities			
Facility ID: <u>257631</u>	Type: <u>WELL</u>	API Number: <u>045-07579</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift Please refer to FORM 4 SUNDRY document # 400430396 & FORM 42 document # 400470669 Above referenced documents indicate Hydraulic Fracturing Treatment/recompletion & Gross Interval Change in 2013 - FORM 5A COMPLETED INTERVAL REPORT & current wellbore diagram were not submitted by operator/not in compliance with CECMC Rules		
Corrective Action:	Comply with CECMC Rules 416 & 420 & submit FORM 5A COMPLETED INTERVAL REPORT & current wellbore diagram	Date:	<u>02/25/2026</u>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>282965</u>	Type: <u>WELL</u>	API Number: <u>045-11884</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>282966</u>	Type: <u>WELL</u>	API Number: <u>045-11883</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>282968</u>	Type: <u>WELL</u>	API Number: <u>045-11882</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>282969</u>	Type: <u>WELL</u>	API Number: <u>045-11881</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Compaction						Light compaction near battery & separators
		Gravel				Sparse to none in most areas
		Compaction				Light compaction in some sections
Berms	Fail					BMP's need maintenance
Gravel						Sparse to none in most areas
		Ditches				

Comment: 1. Berm needs maintenance/erosion & transport of sediment off location (S/SW area of location)

Corrective Action: Comply with CECMC Rule 1002

Date: 02/10/2026

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 01/21/2026 at approximately 15:07 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC PUCKETT GM41-29 Pad                      Location # 335075 in Garfield County Colorado.                      Please refer to inspection/audit 719500310 conducted on 08/08/2025, previous corrective actions have been completed.                      Location is within High Priority/Density/NSO/Black Bear Habitat areas.                      Location is approximately 38 yards from Parachute Creek.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Open ended load lines - Comply with Rule 603 with a CA date of 02/02/2026</p> <p>2. Inspected Facilities - PUCKETT GM 41-29 well lacks FORM 5A &amp; current wellbore diagram - Comply with Rules 416 &amp; 420 with a CA date of 02/25/2026</p> <p>3. Stormwater - Berm needs maintenance - Comply with Rule 1002 with a CA date of 02/10/2026</p> <p>Comments -</p> <p>Housekeeping - Debris in secondary containment</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	01/24/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404519588	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7427398">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7427398</a>
708908347	Inspection/Audit 708908346 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7427396">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7427396</a>
708908348	Inspection/Audit 708908346 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7427397">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7427397</a>