

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/21/2026

Submitted Date:

01/25/2026

Document Number:

708908349

FIELD INSPECTION FORM

Loc ID 335426 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: 402202966

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 40 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
268765	WELL	PR	07/01/2021	OW	045-09293	CHEVRON GM 312-20	PR
268766	WELL	PR	07/01/2021	GW	045-09292	CHEVRON GM 12-20	PR
273939	WELL	PR	07/01/2021	GW	045-10298	CHEVRON GM 412-20	PR
273940	WELL	PR	07/01/2021	GW	045-10299	CHEVRON GM 512-20	PR
476775	WELL	PR	05/06/2021	GW	045-24349	CHEVRON GM 431-19	PR
476776	WELL	PR	05/13/2021	GW	045-24350	CHEVRON GM 443-19	PR
476777	WELL	PR	05/06/2021	GW	045-24351	CHEVRON GM 31-19	PR
476778	WELL	PR	05/13/2021	GW	045-24352	CHEVRON GM 531-19	PR
476779	WELL	PR	05/13/2021	GW	045-24353	CHEVRON GM 343-19	PR
476780	WELL	PR	05/06/2021	GW	045-24354	CHEVRON GM 331-19	PR
476781	WELL	PR	05/13/2021	GW	045-24355	CHEVRON GM 432-19	PR
476782	WELL	PR	05/13/2021	GW	045-24356	CHEVRON GM 543-19	PR
476783	WELL	PR	06/30/2021	GW	045-24357	CHEVRON GM 43-19	PR
476784	WELL	PR	05/13/2021	GW	045-24358	CHEVRON GM 532-19	PR
476785	WELL	PR	05/13/2021	GW	045-24359	CHEVRON GM 442-19	PR
476786	WELL	PR	05/06/2021	GW	045-24360	CHEVRON GM 32-19	PR
476787	WELL	PR	05/06/2021	GW	045-24361	CHEVRON GM 632-19	PR
476788	WELL	PR	05/06/2021	GW	045-24362	CHEVRON GM 332-19	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type Access		
comment:			
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
	Type OTHER		
Comment:	Chemical tanks & Thermogens - hog panels		
Corrective Action:			Date:

Type	IGNITOR/COMBUSTOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 18		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Thermogens		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 18		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	CHEVRON GM 12-20, CHEVRON GM 312-20, CHEVRON GM 412-20 & CHEVRON GM 512-20 wells have Taylor plugs located on bradenheads, bradenhead valves are accessible. Remaining 14 wells have Taylor plugs & pressure transducers located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 18		
Comment:			
Corrective Action:		Date:	

Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	Comply with CECMC Rule 603		Date: 02/01/2026
Type: Other	# 20		
Comment:	Multiple PRV & rupture disc vent lines do not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608		Date: 02/01/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	268765	Type:	WELL	API Number:	045-09293	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	268766	Type:	WELL	API Number:	045-09292	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	273939	Type:	WELL	API Number:	045-10298	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	273940	Type:	WELL	API Number:	045-10299	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	476775	Type:	WELL	API Number:	045-24349	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	476776	Type:	WELL	API Number:	045-24350	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	476777	Type:	WELL	API Number:	045-24351	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	476778	Type:	WELL	API Number:	045-24352	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476779	Type:	WELL	API Number:	045-24353	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476780	Type:	WELL	API Number:	045-24354	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476781	Type:	WELL	API Number:	045-24355	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476782	Type:	WELL	API Number:	045-24356	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476783	Type:	WELL	API Number:	045-24357	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476784	Type:	WELL	API Number:	045-24358	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476785	Type:	WELL	API Number:	045-24359	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476786	Type:	WELL	API Number:	045-24360	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476787	Type:	WELL	API Number:	045-24361	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	476788	Type:	WELL	API Number:	045-24362	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts						
Waddles						
		Compaction				Light compaction in some sections
Sediment Traps						
		Culverts				
		Rip Rap				
Berms						
Gravel						Sparse to none in most areas
Ditches						
		Gravel				Sparse to none in most sections
Rip Rap						
		Ditches				
		Check Dams				
Compaction						Small amount of light compaction
				Material Handling And Spill Prevention		Chemical tank containments
		Sediment Traps				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 01/21/2026 at approximately 14:01 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC CHEVERON GM 12-20 Pad Location # 335426 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Open ended load line - Comply with Rule 603 with a CA date of 02/01/2026 2. Equipment - Multiple PRV & rupture disc vent lines do not comply with CECMC pressure safety device rules - Comply with Rule 608 with a CA date of 02/01/2026 <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	01/25/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404517867	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7426011
708908350	Inspection/Audit 708908349 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7426009
708908351	Inspection/Audit 708908349 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7426010