



103-08084
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

(See other In-
 structions on
 reverse side)

3

3. LEASE DESIGNATION AND FEDERAL WELL NO.
 C-22939

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 RECORDED
 DEC 19 1977

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 USA

9. WELL NO.
 1-27-C

10. FIELD AND POOL, OR WILDCAT
 Trail Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec 27, T4S, R101W 6th PM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. FLUOR. Other

2. NAME OF OPERATOR
 Tipperary Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 2483 Commerce Blvd, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1340' FWL & 730' FNL NE NW Sec 27, T4S, R101W
 At top prod. interval reported below same
 At total depth same

14. PERMIT NO. 77 771 DATE ISSUED 8-9-77

12. COUNTY OR PARISH Rio Blanco 13. STATE Colorado

15. DATE SPUNDED 9-1-77 16. DATE T.D. REACHED 9-8-77 17. DATE COMPL. (Ready to prod.) 11-10-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8225' GR 8235' KB 19. ELEV. CASINGHEAD 8225'

20. TOTAL DEPTH, MD & TVD 5200' 21. PLUG BACK T.D., MD & TVD 5075' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY surface-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)* 4549-4925' Mancos "B" 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog & CNL-Density 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	205'	12-1/4"	200sx Class G 2% CaCl 2%	salt sk 0
5"	18.0#	5116'	6-3/4"	50sx Class G w/D79xtender	lead slurry 0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4535'	none

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4549-4632'	15 holes @.38" dia	4549-4925'	2500 gals 7-1/2% HCl w/600scf N ₂
4749-4925'	10 holes @.38" dia	4549-4925'	225,000# 10/20 sand w/86,000 bbl gals WF-50 w/90 ton CO ₂ .
		4549-4925'	5000 gals 5% HCl w/800scf N ₂ /bbl.

33. PRODUCTION
 DATE FIRST PRODUCTION 10-12-77 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N FOR TEST PERIOD	OIL -EBL.	GAS -MCF.	WATER -EBL.	GAS-OIL RATIO
10-13-77	8 hrs	3/4"	→	-	44	2 bbls	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -EBL.	GAS -MCF.	WATER -EBL.	OIL GRAVITY-API (CORR.)	
5#	225	→	-	132	6	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Scott Brady

35. LIST OF ATTACHMENTS DIL CNL-Density logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald C Conche TITLE Rocky Mtn Prod Supv DATE 12-16-77

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input checked="" type="checkbox"/>
CGM	<input checked="" type="checkbox"/>

*(See Instructions and Spaces for Additional Data on Reverse Side)