

103-08419
[Barcode]
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COLO. OIL & GAS CONS. COMM.

6. Drilling Fluids

It is proposed that this well be drilled to total depth using air or air mist as necessary in order to clean the hole. If fluid is required for drilling, a salt inhibited gel mud will be used.

7. Auxiliary Equipment

A float will be run in the drill string above the bit and a sub with a full opening 3000# working pressure valve will be on the floor, to be stabbed into the drill pipe when the kelly is not in the string.

8. Logging Program

No coring or drill stem testing has been scheduled. The logging program will consist of a Dual Induction Laterolog and a Compensated Neutron Formation Density log at total depth. If open hole logs cannot be obtained because of severe hole conditions, a cased hole program will consist of a Compensated Neutron log with Gamma Ray.

9. Abnormal Pressure, Temperature, Potential Hazards

This well is not expected to have any abnormal pressures and no potential hazards such as H₂S gas are anticipated. A maximum bottom hole pressure of 800 psi is anticipated.

10. Starting Date - Completion

The anticipated starting date is July 1, 1979 with approximately ten days for building access road, location and drilling to total depth. If production casing is run, approximately 30 days for completion.