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Exhibit "A", cont.

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7. Kelly cocks and floats will be available and used when applicable. A pit monitor, if needed will be installed and other regular safety equipment such as full opening valves, etc. will be provided.
8. No testing is expected or projected. No cores will be cut. Required reservoir data will be obtained by the mechanical logging program consisting of a Dual Induction Laterlog, Gamma Ray Log, Caliper and Compensated Formation Density Log. This program is adequate, based upon previous drilling experience.
9. In drilling twelve previous wells, no abnormal pressures have been encountered. Pressures are less than the hydrostatic pressure of fresh water. No H₂S has been encountered to date. All required safety equipment for the various hazards will be on hand at the location.
10. The operations are expected to begin May 15, 1978 and proceed until December 1978.