

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/26/2026

Submitted Date:

01/28/2026

Document Number:

717100464

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 12 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wolverton, Casey		casey.wolverton@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Anderson, Laurel		laurel.anderson@state.co.us	
,		cogcc@kpk.com	All Inspections
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Sorensen, Tessa		cdphe_cogcc_consultations@state.co.us	
Chew, Cullen		cchew@kpk.com	KPK environmental
MacLaren, Joe		joe.maclaren@state.co.us	
Revas, Robbie		robbie.revas@state.co.us	
Bowker, Taylor		Bowker.Taylor@epa.gov	U.S. EPA Federal On-Scene Coordinator
Burn, Diana		diana.burn@state.co.us	
Jaramillo, Dennis		Jaramillo.Dennis@epa.gov	U.S. EPA Federal Enforcement Lead
Marette, Brandon		brandon.marette@state.co.us	Northeast Region Energy Liason
Brown, Kari		kari.oakman@state.co.us	
Watzman, Ross		rwatzman@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
492917	SPILL OR RELEASE	AC			-	Facility 5 Gas Line	EI

General Comment:

Operator: KP Kauffman
-Facility ID: 478836
-Facility Name: Facility 5 - multiphase flowline (Form 44 Doc #402536701)

Spill/Release Points:
Facility 5 Gas Line Spill (Spill ID 492917)
Date of Discovery: 1/23/2026 (90 day closure due date: 4/23/2026)
Lat/Long: 40.077475, -104.88605
Form 19 — Initial Document No.: 404517626
Days since Date of Discovery (as of 1/28/2025): 5 days

Source of the Spill and/or the extent of the spill were observed within:
-Little Dry Creek (Surface Waters of the State/Navigable Waters)
-Colorado Parks and Wildlife High Priority Habitat buffer for Aquatic Native Species Conservation Waters.
-Mapped FEMA 100-Year Effective (2020) Floodplain
-Within a mapped riverine wetland buffer per U.S. Fish and Wildlife Service National Wetlands Inventory
-Weld County, Colorado
-Weld County Road 19 Right-of-Way
-City of Dacono

Depth to groundwater has been reported at 14.2' bgs in a Monitoring Well ~200' east of the spill coordinates (DWR Permit Number 316516-).

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. Photos, videos and maps attached to document site conditions.

ECMC Field Inspection Report Summary

On January 26th, 2026, ECMC Environmental Protection Specialists Laurel Anderson and Grace Rollins performed an environmental inspection at the Facility 5 multiphase flowline (Facility ID 478836) in response to a spill reported to the Office of Emergency Preparedness and Response (OEPR) within the Colorado Department of Public Health and Environment (CDPHE) at 5:01pm MT on January 23, 2026, via the Colorado Environmental Spills or Releases Reporting Form.

Multiple Operator personnel were on location at the time of inspection. Personnel on location indicated the spill/release was discovered when another Operator employee (pumper) observed a drop in the pressure of the Facility 5-6 flowline (Facility ID 478836). Following this observation, Operator personnel inspected the surrounding area and identified free product on the surface of Little Dry Creek. Operator personnel observed petroleum hydrocarbon fluid seeping out of the embankment below the Facility 5-6 flowline and into Little Dry Creek.

At the time of inspection ECMC observed an excavator and an estimated 800-gallon capacity trailer-mounted hydrovac on location. Operator personnel on location were in the process of removing a limited number of petroleum hydrocarbon fluid-saturated hydrophobic absorbent mats immediately adjacent to the point of spill/release discovery. Hoses reportedly used by Operator for fluid recovery prior to ECMC arrival were stored on the embankment adjacent to Little Dry Creek; no liner or secondary containment equipment were observed. The volume of fluid recovered has not been reported to ECMC.

Little Dry Creek was partially frozen at the time of inspection. Water was observed flowing to the north/northeast. A hydrocarbon sheen was visible on the water surface within Little Dry Creek extending approximately 170 feet downstream of the spill/release point (to the northeast). ECMC confirmed the presence of a hydrocarbon sheen by disturbing the water and observing the smooth silver/rainbow sheen pull apart then quickly join back together.

Multiple hydrophobic absorbent mats and booms have been installed adjacent to the point of spill/release discovery and intermittently extend approximately 260 feet downstream. The majority of booms have not been properly installed to cover the width of Little Dry Creek and prevent the spread of impacts downstream in multiple locations; multiple mats have been displaced or crumpled by ice/snow; mats and booms do not adequately intercept the flow of Little Dry Creek.

See attached corrective actions.

Location Construction

Location ID: 478836 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 492917 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Multiple hydrophobic absorbent mats and booms have been installed adjacent to the point of spill/release discovery and intermittently extend approximately 260 feet downstream. Filtrex/green sediment control wattles have also been installed and are not appropriate to address petroleum hydrocarbon fluids. The majority of booms have not been properly installed to cover the width of Little Dry Creek and prevent the spread of impacts downstream in multiple locations; multiple mats have been displaced or crumpled by ice/snow; mats and booms do not adequately intercept the flow of Little Dry Creek.

Corrective Action: Operator shall ensure booms and other controls are properly installed, maintained, and replaced to prevent ongoing spread of impacts downstream. When installed properly booms must completely cover the surface of the stream perpendicular to flow. Booms should be inspected daily and replaced when saturated to prevent desorption.

Date: 01/23/2026

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type Management Condition GPS (Lat) (Long)

Comment: Due to the sensitive nature of this location, on-location storage of E&P waste, including in stockpiles, is not acceptable. Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECMC Guidance 913.b. (5)B i-v which requires fencing used be appropriate to site.

Corrective Action _____ Date: _____

Spill/Remediation:

Comment: Little Dry Creek was partially frozen at the time of inspection. Water was observed flowing to the north/northeast. A hydrocarbon sheen was visible on the water surface within Little Dry Creek extending approximately 170 feet downstream of the spill/release point (to the northeast). ECMC confirmed the presence of a hydrocarbon sheen by disturbing the water and observing the smooth silver/rainbow sheen pull apart then quickly join back together.

Corrective Action: In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

ECMC Comments

Comment	User	Date
<p>Note the following COAs from the Form 19 — Initial Report, Document No. 404517626. These COAs remain applicable and must be addressed immediately.</p> <p>1) This spill has impacted surface waters (Little Dry Creek). Operator has not reported this spill to National Response Center. Operator shall immediately report the spill to the NRC and provide documentation on the subsequent Supplemental Form 19.</p> <p>Releases of petroleum products and certain hazardous substances listed under the Federal Clean Water Act (40 CFR Part 116) must be reported to the National Response Center as well as to CDPHE (1-877-518-5608) as required under the Clean Water Act and the Oil Pollution Act. Note: §116.4 Designation of hazardous substances states: "The elements and compounds appearing in Tables 116.4 A and B are designated as hazardous substances in accordance with section 311(b)(2)(A) of the Act. This designation includes any isomers and hydrates, as well as any solutions and mixtures containing these substances."</p> <p>Operator reported this spill to National Response Center on January 28, 2026. Operator shall include a copy of this report on the subsequent Supplemental Form 19.</p> <p>2) Operator did not contact Area EPS after initial Spill. Operator shall add area EPS Alexander Ahmadian for all reporting related to this spill. In addition, Operator will provide notice to ECMC area EPS Alexander Ahmadian (alexander.ahmadian@state.co.us) and DJ Basin Environmental Supervisor Nikki Graber (nikki.graber@state.co.us) via email at least 48 hours prior to backfill, soil boring, monitoring well installation, or any sampling events performed on location. Email notification must include the scope of work, start date and time, and contact information for the on site contact.</p> <p>3) Operator shall provide daily monitoring logs of the entire surface water stretch between the point of release and the point of compliance. Monitoring shall be documented on a field log by a qualified environmental technician noting weather conditions, stream flow, observations of sheen or free product, observations of vegetation and wildlife.</p>	rollinsg	01/28/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717100465	CDPHE OEPR_Report_1.23.2026_Facility 5 Gas Line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430254
717100467	ECMC Sensitive Receptors Map_Facility 5 Gas Line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430255
717100469	ECMC Video_Saturated Mat with Free Product_1.26.2026_Facility 5 Gas Line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430256
717100471	ECMC Video_Little Dry Creek Impacted Waters with Vegetation_1.26.2026_Facility 5 Gas Line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430257
717100472	ECMC Video_Saturated Mat with Sheen_1.26.2026_Facility 5 Gas Line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430258
717100473	ECMC Video_Disturbing a Sheen on Little Dry Creek Waters_1.26.2026_Facility 5 Gas Line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430259
717100474	ECMC Video_Little Dry Creek Flowing with Sheen_1.26.2026_Facility 5 Gas Line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430260

717100476	ECMC Field Observations Map_1.26.2026_Facility 5 Gas Line Spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430261
717100477	ECMC Photo Log_1.26.2026_Facility 5 Gas Line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7430262