

State of Colorado Energy & Carbon Management Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



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|--------------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 402569863 | | | |
| Date Received: 01/08/2021 | | | |

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

ECMC Operator Number: 16700 Contact Name Chris Patterson
 Name of Operator: CHEVRON USA INC Phone: (970) 675-3814
 Address: 760 HORIZON DRIVE STE 401 Fax: (970) 675-3800
 City: GRAND JUNCTION State: CO Zip: 81506 Email: spwu@chevron.com

Complete the Attachment
Checklist

OP ECMC

API Number : 05- 103 00 ECMC Facility ID Number: 315059
 Well/Facility Name: CHEVRON FEE-62N102W Well/Facility Number: 19NENW
 Location QtrQtr: NENW Section: 19 Township: 2N Range: 102W Meridian: 6
 County: RIO BLANCO Field Name: RANGELY
 Federal, Indian or State Lease Number: _____

| | | |
|---------------------|--|--|
| Survey Plat | | |
| Directional Survey | | |
| Srfc Eqpmt Diagram | | |
| Technical Info Page | | |
| Other | | |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location *
 As-Built GPS Location Report
 As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

| | | | |
|-----|---------|------|---------|
| | FNL/FSL | | FEL/FWL |
| 169 | FNL | 1308 | FWL |

Change of **Surface** Footage **To** Exterior Section Lines:

| | | | |
|--|--|--|--|
| | | | |
|--|--|--|--|

Current **Surface** Location **From** QtrQtr NENW Sec 19

| | | |
|---------------|-------------------|-------------------|
| Twp <u>2N</u> | Range <u>102W</u> | Meridian <u>6</u> |
|---------------|-------------------|-------------------|

New **Surface** Location **To** QtrQtr _____ Sec _____

| | | |
|-----------|-------------|----------------|
| Twp _____ | Range _____ | Meridian _____ |
|-----------|-------------|----------------|

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

| | | | |
|--|--|--|--|
| | | | |
|--|--|--|--|

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

| | | | |
|--|--|--|----|
| | | | ** |
|--|--|--|----|

Current **Top of Productive Zone** Location **From** Sec _____

| | |
|-----------|-------------|
| Twp _____ | Range _____ |
|-----------|-------------|

New **Top of Productive Zone** Location **To** Sec _____

| | |
|-----------|-------------|
| Twp _____ | Range _____ |
|-----------|-------------|

Change of **Bottomhole** Footage **From** Exterior Section Lines:

| | | | |
|--|--|--|--|
| | | | |
|--|--|--|--|

Change of **Bottomhole** Footage **To** Exterior Section Lines:

| | | | |
|--|--|--|----|
| | | | ** |
|--|--|--|----|

Current **Bottomhole** Location Sec _____ Twp _____

| | |
|-------------|----------------------------------|
| Range _____ | ** attach deviated drilling plan |
|-------------|----------------------------------|

New **Bottomhole** Location Sec _____ Twp _____

| |
|-------------|
| Range _____ |
|-------------|

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name CHEVRON FEE-62N102W Number 19NENW Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – ECMC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 01/08/2021

- Intent to Recomplete (Form 2 also required)
- Change Drilling Plan
- Gross Interval Change
- Bradenhead Plan
- Other _____
- Request to Vent or Flare
- Repair Well
- Rule 502 variance requested. Must provide detailed info regarding request.
- Status Update/Change of Remediation Plans for Spills and Releases
- E&P Waste Mangement Plan
- Beneficial Reuse of E&P Waste

COMMENTS:

Kris, we are making a formal request for closure of spill 2147598. We request relief from table 910-1 concentrations of EC and Arsenic per COGCC FAQ 31, also please see Spill Closure Package attached in this sundry.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

[Empty comment box]

Operator Best Management Practices

No BMP/COA Type

Description

| | |
|--|--|
| | |
|--|--|

Operator Comments:

Kris, we are making a formal request for closure of spill 2147598. We request relief from table 910-1 concentrations of EC and Arsenic per COGCC FAQ 31, also please see Spill Closure Package attached in this sundry.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Patterson
 Title: Lead HSE Specialist Email: spwu@chevron.com Date: 1/8/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: NEIDEL, KRIS Date: 1/28/2026

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

| | |
|-------|--|
| 0 COA | |
|-------|--|

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--------------------------|----------------------------|
| Environmental | Spill 2147598 is closed. | 01/28/2026 |

Total: 1 comment(s)

ATTACHMENT LIST

Att Doc Num

Name

| | |
|-----------|------------------------|
| 402569863 | SUNDRY NOTICE APPROVED |
| 402569868 | ANALYTICAL RESULTS |
| 404522682 | FORM 4 SUBMITTED |

Total Attach: 3 Files