

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/21/2026

Submitted Date:

01/21/2026

Document Number:

715801863

FIELD INSPECTION FORM

Loc ID 335580 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 15 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288509	WELL	SI	07/01/2025	OW	001-09582	CHRISTENSEN 4-9	PR

General Comment:

[This is a field audit of the scout card, related documents and the location, Follow up to FIR Doc# 715801519.](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Labels & placards on the crude tank need to be updated due to fadeing & peeling.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	10/25/2025

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	IGNITOR/COMBUSTOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Fabricated steel pipe		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	# 5		corrective date
Comment:	automation		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Card indicates current calibration		
Corrective Action:		Date:	
Type: Pig Station	# 1		

Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas engine		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Shares containment with crude tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		39.981900,-104.898700
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	268 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Wells Served By Facilities Above

AirsID

API Number	API Number	AirsID
001-09582		

Venting:

Yes/No	NO			
Comment:				
Corrective Action:			Date:	

Flaring:

Type				
Comment:				
Corrective Action:			Date:	

Inspected Facilities

Facility ID: 288509 Type: WELL API Number: 001-09582 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/05/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary: On Wednesday 1-21-2026 at approximately 1420 hrs. I, Inspector Robbie Revas, Conducted an audit of the well scout card & related forms followed by an onsite inspection: Follow up to FIR # 715801519. Operator: KP Kauffman Location # 335580 API #05-001-09582 Well name: Christensen 4-9 County: Adams Weather: Clear/ cloudy breezy Temp: 49* Location: Dry While there, I observed a wellsite & tank battery, PR at the time of inspection. During this inspection the following possible compliance issues were observed: Housekeeping: has been addressed. Signs Markers/Placards: 605.h placrds on crude tank are faded & peeling. CA date 10-252025 Mechanical Conditions: 608.e Gasket on Pump jack needs to be repaired. CA date 10-102025. Housekeeping: 1002..(2).D Conduct maintenance on equipment, cleanup stained material. CA date 10-2-2025 See attached photos. A follow up on this site inspection will be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	revasr	01/21/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404514756	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7423255
715801864	Location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7423246