

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/20/2026

Submitted Date:

01/27/2026

Document Number:

718601305

FIELD INSPECTION FORM

Loc ID 319953 Inspector Name: Dunnam, Anthony On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 95750
Name of Operator: WESTERN INTERIOR ENERGY INC
Address: P O BOX 247
City: CRESTED BUTTE State: CO Zip: 81224

Findings:

- 5 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Grogg, Cindy	970-349-5885	wiedmo@msn.com	
		wiewjt@msn.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201989	WELL	PA	01/22/2013	OW	001-07393	HILTON 1	RI
319953	LOCATION	CL			-	HILTON-63S62W 18SESE	RI

General Comment:

This is a followup Final Reclamation Inspection for PA Well AP#001-07393 and its associated tank battery. Well was plugged and abandoned 1/22/2013.

Previous inspection Doc #689900107 was submitted 08/14/2017.

FIRR Doc #401390873 was submitted in response to the previous inspection.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type:

#

corrective date

Comment: Three vertical pipes remain along wolf creek road, near the former entrances to the tank battery. A powerline string extending from wolf creek rd to well API 001-07435 appears to have been installed for the purpose of providing power to oil and gas locations (Photo 15).The powerline remains and appears to be unused. See attached photos.

An underground pipeline ground test station that appears to be unrelated to this facility is present on location.

Corrective Action: Comply with the reclamation rules to remove all debris, abandoned gathering line risers, and flowline risers, and equipment (regardless of ownership) within three months of plugging (1/22/2013) the associated facility.

Remove the three vertical pipes near the entrance to the tank battery.

Remove the power line to the nearest point of usage. See ECMC comment section for more information.

Corrective action is backdated.

Date: 09/15/2017

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 201989 Type: WELL API Number: 001-07393 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 319953 Type: LOCATION API Number: - Status: CL Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed **Fail** No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% In Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

This location does not comply with Rule 1004. List B noxious weed scotch thistle, including live thistle rosettes, were observed on the tank battery location. Scotch thistle was not observed in the nearby reference areas at the time of the inspection.

The well location, access road and tank battery appear to have established desirable vegetation that is progressing towards 80% of the reference area. Subsidence was not observed at the time of this inspection. See attached photos.

Three vertical pipes are present to either side of the access road entrances. Electric pole string remains. See equipment section for CA.

Corrective Action: **Comply with Rule 1004.e. Control noxious weeds on location.**

Operator shall continue to monitor and manage this site until the location meets Rule 1004 standards, including stormwater and weed management.

Date **02/27/2026**

Overall Final Reclamation **Fail** Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: **At the time of this inspection, no stormwater erosion issues were observed at location or along the access road.**

Corrective Action:

Date:

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
If the operator wishes to leave the power line in place, a variance may be submitted according to Rule 502. Until a variance request has been submitted and approved, corrective action(s) and date(s) remain applicable. ECMC can not assume operator will submit a variance request. Until an official request has been submitted, inspector will continue with business as usual including follow-up inspections. Also, be aware that a submission for a variance request does not guarantee approval; corrective action(s) and action date(s) would remain applicable until resolved if request is denied.	dunnama	01/22/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718601306	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7428640