

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/14/2026

Submitted Date:

01/20/2026

Document Number:

719500812

**FIELD INSPECTION FORM**

Loc ID 334182 Inspector Name: Morris, Matthew On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
11 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**Operator Information:**  
 ECMC Operator Number: 10844  
 Name of Operator: QB ENERGY OPERATING LLC  
 Address: 1001 17TH STREET SUITE 1600  
 City: DENVER State: CO Zip: 80202

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Energy, QB		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277173	WELL	SI	08/01/2025	GW	045-10612	MURRAY 1-14B	SI
288414	WELL	SI	04/01/2025	GW	045-13220	MURRAY 1-14D	SI
288415	WELL	PR	06/01/2023	GW	045-13219	MURRAY 1-14C	PR
288416	WELL	PR	06/01/2023	GW	045-13218	MURRAY 1-14A	PR
288417	WELL	PR	06/01/2023	GW	045-13217	MURRAY 1-24D	PR
288418	WELL	PR	05/01/2023	GW	045-13216	MURRAY 1-24C	PR

**General Comment:**

This is a field audit of the location, scout card, and related documents.

On 1/14/2026 at approximately 14:45, Compliance Inspector Matthew Morris conducted a follow-up audit at QB ENERGY OPERATING LLC, MURRAY-68S96W/1SWSW at Location ID #334182 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970)285-2615		
Corrective Action:		Date:	_____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No \_\_\_\_\_

Comment: \_\_\_\_\_

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Concrete barriers		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	OTHER	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	265 bbls	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	
	Date:

**Inspected Facilities**

Facility ID: 277173 Type: WELL API Number: 045-10612 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In     Temporarily Abandoned    Reminder: \_\_\_\_\_

Comment: Last produced July 2025 per production report.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 288414 Type: WELL API Number: 045-13220 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In     Temporarily Abandoned    Reminder: \_\_\_\_\_

Comment: Last produced March 2025 per production report.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 288415 Type: WELL API Number: 045-13219 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 288416 Type: WELL API Number: 045-13218 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 288417 Type: WELL API Number: 045-13217 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 288418 Type: WELL API Number: 045-13216 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Compaction						
		Gravel				
		Compaction				
Gravel						
Other	Fail					Lack of stabilization
Other	Fail					Insufficient tracking BMPs
Berms						

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment offsite.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved. Install or repair required BMPs.

Date: 02/05/2026

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p><span style="color: blue;">During the audit, the following compliance issue(s) were observed:</span></p> <p><span style="color: blue;">1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment offsite</span></p> <p><span style="color: blue;">A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</span></p>	morrism	01/20/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404513253	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421748">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421748</a>
719500813	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421746">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421746</a>