

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/20/2026

Submitted Date:

01/20/2026

Document Number:

708908313

FIELD INSPECTION FORM

Loc ID 335616 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 36 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	
Longworth, Mike		mike.longworth@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286649	WELL	SI	10/01/2025	GW	045-12719	CHEVRON 13-13D	SI
286650	WELL	SI	11/01/2025	GW	045-12718	CHEVRON 13-14D	SI
286651	WELL	PR	07/01/2025	GW	045-12717	CHEVRON 13-16D	SI
293707	WELL	SI	05/01/2025	GW	045-15112	CHEVRON 33B-13R	SI
293716	WELL	SI	10/01/2025	GW	045-15113	CHEVRON 275-13	SI
293717	WELL	PR	06/01/2025	GW	045-15114	CHEVRON 13-8D	PR
293718	WELL	SI	11/01/2025	GW	045-15115	CHEVRON 13-7D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:	Tank labels on 1 production tank have previous operators name - please refer to photo log 500 gal methanol tank labeling has previous operators name		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
	Type OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Unused flowline lacks lockout tagout (OOSLAT) Line located inside tank battery secondary containment		
Corrective Action:	Comply with CECMC Rule 1101	Date:	01/27/2026
Type: Other	# 2		
Comment:	Open ended load lines		
Corrective Action:	Comply with CECMC Rule 603	Date:	01/27/2026
Type: Other	# 1		
Comment:	PRV vent line does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608	Date:	01/27/2026
Type: Other	# 3		

Comment:	Open ended piping on fire tubes/wildlife hazard/available for entry by wildlife 2 separator fire tubes 1 tank heater fire tube		
Corrective Action:	Comply with CECMC Rules 602 & 608	Date:	01/27/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST		,

Comment:	Tank not equipped with telemetry		
Corrective Action:		Date:	

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		

Comment:	Centralized containment		
Corrective Action:		Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,

Comment:			
Corrective Action:		Date:	

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)	500 gal		
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:	Separate containment		
Corrective Action:		Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,

Comment:	Tank not equipped with telemetry Tank appears to be double walled		
Corrective Action:		Date:	

Paint

Condition	Inadequate		
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Other (Content)	
Other (Capacity) 95 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Separate containment Secondary containment for partially buried tank shows some signs of damage/needs maintenance - please refer to photo log			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		,
Comment:	Tanks not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 286649 Type: WELL API Number: 045-12719 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last Produced September 2025

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 286650 Type: WELL API Number: 045-12718 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last Produced October 2025

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 286651 Type: WELL API Number: 045-12717 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293707 Type: WELL API Number: 045-15112 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last Produced April 2025

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293716 Type: WELL API Number: 045-15113 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last Produced September 2025

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293717 Type: WELL API Number: 045-15114 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293718 Type: WELL API Number: 045-15115 Status: SI Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Culverts				
		Sediment Traps				
		Berms				
Ditches						
		Gravel				Sparse to none
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP
Berms						
		Rip Rap				
		Compaction				Light compaction in some sections
		Check Dams				
Retention Ponds						
		Drains				

Comment: 1. Failure to maintain chemical BMP/chemical tank containment full of fluid/BMP insufficient to contain possible spill (Additionally the standing fluid on top of the containment constitutes a wildlife hazard)

At approximately 11:55 hours I observed that the chemical tank containment was full of fluid. At approximately 13:08 hours I called Joey Gracey with QB & let him know about the chemical tank containment & that I was issuing a 24 hour corrective action on the observed compliance issue. I also let him know that the standing fluid on top of the containment was also a wildlife hazard.

Corrective Action: Comply with CECMC Rules 1002 & 602

Date: 01/21/2026

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 01/20/2026 at approximately 11:37 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC CHEVRON J13 697 Pad Location # 335616 in Garfield County Colorado. Please refer to inspection/audit 707801173 conducted on 10/15/2024, previous corrective actions have been completed. Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management Area & in close proximity to Density Habitat area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Open ended load lines - Comply with Rule 603 with a CA date of 01/27/2026 2. Equipment - PRV vent line does not comply with CECMC pressure safety device rules - Comply with Rule 608 with a CA date of 01/27/2026 3. Equipment - Open ended piping on fire tubes/wildlife hazard - Comply with Rules 602 & 608 with a CA date of 01/27/2026 4. Equipment - Unused flowline lacks lockout tagout (OOSLAT) - Comply with Rule 1101 with a CA date of 01/27/2026 5. Stormwater - Failure to maintain chemical BMP - Comply with Rules 1002 & 602 with a CA date of 01/21/2026 <p>Comments -</p> <p>Signs/Marker - Tank labels on 1 production tank have previous operators name</p> <p>Tanks & Berms - Secondary containment for partially buried tank show some signs of damage/needs maintenance</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	01/20/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404513258	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421771
708908314	Inspection/Audit 708908313 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421769
708908315	Inspection/Audit 708908313 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421770