

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/15/2026

Submitted Date:

01/20/2026

Document Number:

708908310

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
439917 \_\_\_\_\_ Smelser, Wayne \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 48 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	
Beasley, Nolan		nolan.beasley@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
439867	WELL	PR	10/06/2015	GW	045-22618	Puckett 42D-2	PR
439868	WELL	PR	03/01/2023	GW	045-22619	Puckett 12D-1	PR
439869	WELL	PR	10/02/2015	GW	045-22620	Puckett 12C-1	PR
439870	WELL	PR	10/10/2015	GW	045-22621	Puckett 12B-1	PR
439871	WELL	PR	06/01/2023	GW	045-22622	Puckett 42C-2	SI
439873	WELL	PR	01/01/2021	GW	045-22623	Puckett 41D-2	PR
439875	WELL	PR	11/01/2025	GW	045-22624	Puckett 43B-2	PR
439876	WELL	PR	10/15/2015	GW	045-22625	Puckett 41A-2	PR
439877	WELL	PR	06/01/2023	GW	045-22626	Puckett 42B-2	SI
439878	WELL	PR	10/17/2015	GW	045-22627	Puckett 41C-2	PR
439879	WELL	PR	03/17/2015	GW	045-22628	Puckett 13C-1	PR
439880	WELL	PR	10/14/2015	GW	045-22629	Puckett 11D-1	PR
439882	WELL	PR	10/21/2015	GW	045-22630	Puckett 41B-2	PR
439883	WELL	SI	09/01/2025	DSPW	045-22631	PUCKETT SWD H2 797	SI
439884	WELL	PR	10/09/2015	GW	045-22632	Puckett 42A-2	PR
439885	WELL	PR	09/21/2015	GW	045-22633	Puckett 13A-1	PR
439888	WELL	PR	10/06/2015	GW	045-22634	Puckett 12A-1	PR
439891	WELL	PR	09/01/2015	GW	045-22635	Puckett 43A-2	PR

**General Comment:**

This is a Field Inspection/Audit of the scout card, related documents and the location.

**Location**

**Lease Road:**

Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at start of spur road to location		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

**Spills:**

Type	Area	Volume			
In Containment:	No				
Comment:	<input style="width: 100%;" type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?					

**Fencing/:**

Type	IGNITOR/COMBUSTOR		
Comment:	Cattle panels & barbed wire fence		
Corrective Action:			Date:

Type	TANK BATTERY		
Comment:	<a href="#">Cattle panels &amp; barbed wire fence</a>		
Corrective Action:			Date:
Type	OTHER		
Comment:	<a href="#">Liquid nitrogen tank - Pipe rail fence &amp; cattle panels</a>		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	<a href="#">Cattle panels &amp; barbed wire fence</a>		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	<a href="#">Cattle panels</a>		
Corrective Action:			Date:
Type	OTHER		
Comment:	<a href="#">3 Chemical tanks - cattle panels</a>		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 18		
Comment:	<a href="#">Pressure transducers located on bradenheads, bradenhead valves are accessible.</a>		
Corrective Action:			Date:
Type: Gas Meter Run	# 17		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	<a href="#">Liquid nitrogen tank</a>		
Corrective Action:			Date:
Type: Plunger Lift	# 17		
Comment:	<a href="#">All producing wells on plunger lift</a>		
Corrective Action:			Date:
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 17		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	<a href="#">Chemical tanks</a>		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:

Type: Ancillary equipment	# 2	
Comment:	Trailer mounted filter pods	
Corrective Action:		Date:
Type: Other	# 6	
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife Open ended piping near UIC well/wildlife hazard/available for entry by wildlife Open ended piping on filter pods/wildlife hazard/available for entry by wildlife	
Corrective Action:	Comply with CECMC Rule 602	Date: 01/27/2026
Type: Other	# 2	
Comment:	Open ended load lines	
Corrective Action:	Comply with CECMC Rule 603	Date: 01/27/2026
Type: Other	# 7	
Comment:	Multiple PRV & rupture disc vent lines do not comply with CECMC pressure safety device rules	
Corrective Action:	Comply with CECMC Rule 608	Date: 01/27/2026

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	400 BBLs	HEATED STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	400 BBLs	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:	Centralized containment				
Corrective Action:				Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 439867	Type: WELL	API Number: 045-22618	Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 439868	Type: WELL	API Number: 045-22619	Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 439869	Type: WELL	API Number: 045-22620	Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 439870	Type: WELL	API Number: 045-22621	Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 439871	Type: WELL	API Number: 045-22622	Status: PR
<b>Idle Well</b>			
Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned                      Reminder: _____		
Comment:	Shut In		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 439873	Type: WELL	API Number: 045-22623	Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 439875	Type: WELL	API Number: 045-22624	Status: PR
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			

Facility ID: 439876 Type: WELL API Number: 045-22625 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439877 Type: WELL API Number: 045-22626 Status: PR Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Shut In

Corrective Action:

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439878 Type: WELL API Number: 045-22627 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439879 Type: WELL API Number: 045-22628 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439880 Type: WELL API Number: 045-22629 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439882 Type: WELL API Number: 045-22630 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439883 Type: WELL API Number: 045-22631 Status: SI Insp. Status: SI

**Underground Injection Control**

UIC Violation: \_\_\_\_\_

Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_  
(e.g. 30 psig or -30" Hg)

Previous Test Pressure \_\_\_\_\_

MPP \_\_\_\_\_

Inj Zone: OHCRK

TC: Pressure or inches of Hg \_\_\_\_\_

Previous Test Pressure \_\_\_\_\_

Last MIT: 09/14/2021

Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	AnnMTReq: _____
<u>Comment:</u>	<p>Please refer to FORM 4 SUNDRY document # 402800526 &amp; FORM 5A COMPLETED INTERVAL REPORT document #402800783.</p> <p>Above referenced documents submitted by operator indicate the perf depths for this well have been modified and the new gross interval is 5805' - 6053'. This information is not reflected in the WBD (document # 401125945), additionally the packer depth is not listed/operator not in compliance with CECMC Rule 420</p> <p>Also of note, after review of well records it appears operator is not in compliance with CECMC Rule 806 - Last water sample taken 06/04/2018 &amp; fluid analysis results submitted on 07/03/2018</p> <p>Comply with CECMC Rule 806 &amp; submit water sample data analysis on a FORM 43 D</p>		
Corrective Action:	Comply with CECMC Rule 420 & submit updated wellbore diagram via FORM 4 SUNDRY or FORM 17	Date:	02/19/2026
Method of Injection:	_____		
Test Type:	_____	Tbg psi: _____	Csg psi: _____
Insp. Status:	_____		
<u>Comment:</u>	_____		
Corrective Action:	_____	Date:	_____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 439884	Type: WELL	API Number: 045-22632	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

**Producing Well**

Comment:	Producing, well on plunger lift		
Corrective Action:	_____	Date:	_____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 439885	Type: WELL	API Number: 045-22633	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

**Producing Well**

Comment:	Producing, well on plunger lift		
Corrective Action:	_____	Date:	_____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 439888	Type: WELL	API Number: 045-22634	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

**Producing Well**

Comment:	Producing, well on plunger lift		
Corrective Action:	_____	Date:	_____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 439891	Type: WELL	API Number: 045-22635	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

**Producing Well**

Comment:	Producing, well on plunger lift		
Corrective Action:	_____	Date:	_____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
		Ditches				
Retention Ponds						
		Culverts				
Gravel						Sparse to none
		Compaction				Light compaction in sections
		Berms				
		Sediment Traps				
Ditches						
		Drains				
Berms						
				Material Handling And Spill Prevention		Chemical tank containments
		Check Dams				
		Gravel				Sparse to none
		Retention Ponds				
Compaction						Light compaction in some areas

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p><b>CECMC Inspection/Audit Report Summary</b>                      On 01/15/2026 at approximately 14:03 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC Mesa H2-797 Location # 439917 in Garfield County Colorado.                      Location is within High Priority/Density/Black Bear Habitat areas &amp; Greater Sage Grouse General Habitat Management Area.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> <li>1. Equipment - Multiple PRV &amp; rupture disc vent lines do not comply with CECMC pressure safety device rules - Comply with Rule 608 with a CA date of 01/27/2026</li> <li>2. Equipment - Open ended load lines - Comply with Rule 603 with a CA date of 01/27/2026</li> <li>3. Equipment - Flowline heating insulation open ended/wildlife hazard, Open ended piping near UIC well/wildlife hazard &amp; Open ended piping on filter pods/wildlife hazard - Comply with Rule 602 with a CA date of 01/27/2026</li> <li>4. Inspected Facilities - PUCKETT SWD H2 797 well lacks updated wellbore diagram - Comply with Rule 420 with a CA date of 02/19/2026</li> </ol> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	01/19/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404513233	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421727">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421727</a>
708908311	Inspection/Audit 708908310 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421725">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421725</a>
708908312	Inspection/Audit 708908310 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421726">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7421726</a>