

Replug By Other Operator

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10694 Contact Name: Hayden Wambach
 Name of Operator: PROVIDENCE OPERATING LLC DBA POCO Phone: (303) 5140757
 Address: 16400 DALLAS PARKWAY SUITE 400 Fax: _____
 City: DALLAS State: TX Zip: 75428 Email: haydenw@taqenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-08057-00
 Well Name: KALLSEN Well Number: 1
 Location: QtrQtr: CNE Section: 2 Township: 1S Range: 65W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.997470 Longitude: -104.626520
 GPS Data: GPS Quality Value: 2.5 Type of GPS Quality Value: _____ Date of Measurement: 09/22/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7765	7858	12/16/2011	B PLUG CEMENT TOP	7715

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	212	100	212	0	VISU
1ST	7+7/8	5+1/2	UNK	17	0	7931	220	7931	7230	CBL
	7+7/8	5+1/2	UNK	Stage Tool		1336	0	1810	1370	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7323 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 11 sks cmt from 1290 ft. to 1383 ft. Plug Type: CASING Plug Tagged:
Set 12 sks cmt from 570 ft. to 670 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 6962 ft. with 40 sacks. Leave at least 100 ft. in casing 6890 CICR Depth
Perforate and squeeze at 4500 ft. with 40 sacks. Leave at least 100 ft. in casing 4446 CICR Depth
Perforate and squeeze at 1280 ft. with 30 sacks. Leave at least 100 ft. in casing 1250 CICR Depth
Perforate and squeeze at 250 ft. with 90 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: 01/09/2026 Cut and Cap Date: 01/16/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 7

*Wireline Contractor: Ranger *Cementing Contractor: Bohler

Type of Cement and Additives Used: Neat Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Kallsen 1 was re-pugged according to approved ECMC Form 6 Intent (Doc# 404350531) along with during job conversations with ECMC Engineer (Eric Jacobson) for adjustments per CBL and tag depths.

- 1) Form 42 MIRU - Doc#404473265 Form 42 Start of P&A - Doc# 404486677
- 2) All plugs were pumped with well in static condition and no gas migration. Surface casing shoe plug was circulated to surface
- 3) All plugs had a minimum of 100' of cement, including wells with mechanical isolation
- 4) After cutting off wellhead, a 15 minute bubble test was performed with no flow or bubbles detected.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hayden Wambach
Title: Plugging Consultant Date: _____ Email: haydenw@taqenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404517683	WELLBORE DIAGRAM
404517684	OPERATIONS SUMMARY
404517837	CEMENT JOB SUMMARY
404517838	CEMENT BOND LOG
404517839	OTHER

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)