

**FORM  
INSP**  
Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
01/20/2026  
Submitted Date:  
01/22/2026  
Document Number:  
719700417

**FIELD INSPECTION FORM**

Loc ID 438202 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**  
ECMC Operator Number: 8960  
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
Address: 555 17TH STREET SUITE 3700  
City: DENVER State: CO Zip: 80202

**Findings:**  
22 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438198	WELL	SI	08/01/2025	OW	123-39902	North Platte 11-41-33HNB	PR
438199	WELL	PR	09/01/2025	OW	123-39903	North Platte A-U-33HNB	PR
438200	WELL	PR	09/01/2025	OW	123-39904	North Platte A-U-33HC	PR
438201	WELL	PR	09/01/2025	OW	123-39905	North Platte A11-U41-33HNC	PR
438203	WELL	PR	09/01/2025	OW	123-39906	North Platte 11-41-33HC	PR
438204	WELL	PR	09/01/2025	OW	123-39907	North Platte B11-V41-33HNC	PR

**General Comment:**  
*\*This is an audit of the scout card and related documents followed by a field audit.*

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Wellsite(s): 6		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Wellsite(s): Methanol; Placards.		
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	Posted.		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Wellsite(s): 6 Iron panel.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Wellsite(s): Gas lift injection meters, headers. Concrete barrier(s). Surrounded by protective shed.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Partial sound wall.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 6		
Comment:	Wellsite(s): 6 Appears plumbed to surface.		
Corrective Action:			Date:
Type: Other	# 6		

Comment:	Wellsite(s): 6 Gas lift injection line(s).		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellsite(s): 1: Methanol pump(s), tank(s) w/ drip containment.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 6			
Comment:	Wellsite(s): 6: Gas Lift Injection, Allocation; (Civitas). Calibration card(s) indicates calibration <= 1 year. Last calibration: 01/14/2026.		Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 6			
Comment:	Wellsite(s): 6		Date:	
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.362135,-104.449906
Comment:	Centralized Battery serves 1 Location ID (438202). (Well(s): 6: Producing   PR). Centralized Battery serves 1 Tank Battery Facility ID (487825).				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	Date:	
Comment:			
Corrective Action:			Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 438198 Type: WELL API Number: 123-39902 Status: SI Insp. Status: PR

**Producing Well**

Comment:	
Corrective Action:	Date:

**BradenHead**

Date of Last Brhd Test: 10/12/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438199 Type: WELL API Number: 123-39903 Status: PR Insp. Status: PR

**Producing Well**

Comment: <span style="color: blue;">Producing   PR.</span>	
Corrective Action:	Date:

**BradenHead**

Date of Last Brhd Test: 10/12/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438200 Type: WELL API Number: 123-39904 Status: PR Insp. Status: PR

**Producing Well**

Comment: <span style="color: blue;">Producing   PR.</span>	
Corrective Action:	Date:

**BradenHead**

Date of Last Brhd Test: 10/12/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438201 Type: WELL API Number: 123-39905 Status: PR Insp. Status: PR

**Producing Well**

Comment: <span style="color: blue;">Producing   PR.</span>	
Corrective Action:	Date:

**BradenHead**

Date of Last Brhd Test: 10/12/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438203 Type: WELL API Number: 123-39906 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 10/12/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438204 Type: WELL API Number: 123-39907 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 10/12/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/> Date: _____						
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
<p><b>CECMC Audit Report Synopsis:</b></p> <p>On TUE 01/20/2026 at approximately 13:50 hrs. I, Bret Evins, conducted an onsite audit at:                      Operator Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC                      Location Name: North Platte/A-33 Pad                      Location ID: 438202                      Well Name(s) &amp; API:                      Reference:                      See "Inspected Facilities" section on page 1 of this report.                      Location County: Weld County, Colorado                      Weather: Partly Sunny, dry.</p> <p>While there, I observed:                      Well(s): 6: Producing   PR.                      Battery: Active.</p> <p>Routine audit.</p> <p>*Any Corrective Actions from prior audits that have not been addressed remain applicable.</p>	evinsb	01/22/2026
<p>This is a WELL audit.                      Well(s): 6: Producing   PR.                      Battery: Active.</p> <p>Centralized Battery serves 1 Location ID (438202).                      (Well(s): 6: Producing   PR).</p> <p>Centralized Battery serves 1 Tank Battery Facility ID (487825).</p> <p>Reference (Associated Well(s), Battery / Facility Audits):                      A.) Field Audit Report doc. #719700417 and/or Location ID #438202 for PR Well(s) info.                      B.) Field Audit Report doc. #719700419 and/or Facility ID #487825 for Battery / Facility, Equipment info.</p>	evinsb	01/22/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719700418	Audit photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7424783">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7424783</a>