

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 404476657
 Date Received:
 01/05/2026

ECMC Operator Number: 10670 Contact Name: Alison Parker
 Name of Operator: BISON IV OPERATING LLC Phone: (918) 859-9007
 Address: 518 17TH STREET SUITE 1800 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: aparker@bisonog.com

For "Intent" 24 hour notice required, Name: Schure, Kym Tel: (970) 520-3832
 Email: kym.schure@state.co.us
ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-087-06430-00
 Well Name: FURROW Well Number: 1
 Location: QtrQtr: NWNW Section: 30 Township: 5N Range: 60W Meridian: 6
 County: MORGAN Federal, Indian or State Lease Number: _____
 Field Name: MASTERS Field Number: 52750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.376675 Longitude: -104.146016
 GPS Data: GPS Quality Value: 1.0 Type of GPS Quality Value: PDOP Date of Measurement: 12/08/2025
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Offset Frac Reentry
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	28.5	0	266	125	266	0	VISU
1ST	7+7/8	5+1/2	NA	14	0	6519	100	6519	5988	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 5796 ft. to 5696 ft. Plug Type: CASING Plug Tagged:
Set 12 sks cmt from 1487 ft. to 1387 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 5846 ft. with 75 sacks. Leave at least 100 ft. in casing 5796 CICR Depth
Perforate and squeeze at 1537 ft. with 52 sacks. Leave at least 100 ft. in casing 1487 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 150 sacks half in. half out surface casing from 366 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Existing plug at 6519' to remain (estimated 30 sks).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alison Parker
Title: Regulatory Analyst Date: 1/5/2026 Email: aparker@bisonog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 1/22/2026

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 7/21/2026

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>Plugging</p> <ol style="list-style-type: none"> 1) Provide two(2) electronic Form 42 Notices, <ul style="list-style-type: none"> • Notice of MIRU 2 business days ahead of operations, • Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. 2) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from ECMC is obtained. 3) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug (minimum) on top. For plugs not specified to be tagged, a tag is required if circulation is not maintained while pumping plug and displacing to depth. Wait on cement(WOC) a minimum of 4 hrs before tagging a plug. Tag at tops specified. Notify ECMC Area Engineer of a high(shallow) tag or before adding cement to a previous plug due to a low(deep) cement top. 4) Circulate a 50' cement plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Confirm cement to surface and complete isolation in all strings during cut and cap. After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging observation. If there is any indication of flow contact ECMC Engineering before proceeding. Provide a statement on the 6 SRA as to which method was used and what was observed. Retain records of final isolation test for 5 years. 5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed. 6) Operator must wait a sufficient time on all plugs to achieve the intended design. If at any time during the plugging there is evidence of previously unreported pressure or fluid migration, contact ECMC Area Engineer before continuing operations. 7) Plugging procedure has been approved as follows, <p>Previous abandonment plug at 6519-6300' to remain,</p> <p>Plug #1 - 5846', perf and squeeze 75 sx cement plug through a CICR set at 5796', spot additional 12 sx on top of the CICR,</p> <p>Verify that there is no pressure or fluid migration before pumping Plug #2, contact ECMC Area Engineer for instructions if otherwise,</p> <p>Plug #2 - 1537', perf and squeeze 52 sx cement plug through a CICR set at 1487', spot an additional 12 sx on top of the CICR,</p> <p>Test casing prior to pumping the next plug, CICR may be required if casing does not test,</p> <p>Plug #3 - 366-0', perf and circulate 150 sx cement plug to the surface, WOC and tag at 216' or shallower, NOTE: DEPTH AND VOLUME CHANGE,</p> <p>Plug #4 - 50' of cement at the surface in both the casing and the annulus per COA #4.</p>
2 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404476657	FORM 6 INTENT SUBMITTED
404476697	WELLBORE DIAGRAM
404476699	PROPOSED PLUGGING PROCEDURE
404493213	SURFACE OWNER CONSENT
404493215	LOCATION PHOTO

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Groundwater - Laramie-Fox Hills, Upper Pierre Deepest water well- 1430-(4550-4619)=1499' Log - 123-05167 2/11/54 GR=4538'(-81') L-FH base 175+81=256', UP base 1390+81=1471'	01/22/2026
OGLA	LAS review complete.	01/19/2026
Permit	RTD-Operator Request	01/05/2026

Total: 3 comment(s)