

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 404510614
 Date Received:

ECMC Operator Number: 10633 Contact Name: Trey Sloan
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 312-8742
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-08871-00
 Well Name: BOX ELDER FARMS Well Number: 11-24
 Location: QtrQtr: E2SW Section: 11 Township: 3S Range: 65W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: MANDELLA Field Number: 52560

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.801604 Longitude: -104.633247
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: PDOP Date of Measurement: 01/13/2026
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	NA	NA		202	160	202	0	VISU
OPEN HOLE	7+7/8				202	8281				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 150 sks cmt from 4032 ft. to 3507 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 120 sks cmt from 3200 ft. to 2850 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 460 sks cmt from 1875 ft. to 910 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 580 sks cmt from 910 ft. to 475 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 400 sacks half in. half out surface casing from 475 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: 12/22/2025 Cut and Cap Date: 01/13/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 22

*Wireline Contractor: NA *Cementing Contractor: Axis Energy

Type of Cement and Additives Used: G Neat, 1K E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

ECMC staff was contacted with proposed procedure changes due to obstruction. See attached correspondence.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator used secondary containment for all tanks and other liquid containment.

The GPS data within the form has been updated to reflect as-drilled well location.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404470932. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404470974.

The plug was cemented to surface with 400 sacks of cement from 475' - 0' with an additional xx sks of cement at surface. After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:

- Cement tickets
- Operations summary
- Final P&A WBD
- ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
 Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404510696	CEMENT JOB SUMMARY
404510697	CORRESPONDENCE
404510698	OPERATIONS SUMMARY
404514650	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)