



Kerr-McGee Oil & Gas Onshore LP

1099 18th Street, Suite 700
Denver, CO 80202
(720) 929-6000

Jan. 16, 2026

Julie Murphy
Director, Energy & Carbon Management Commission
Department of Natural Resources
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Request for Exception to Rule 408.r

LAVENDER 33-1HZ (Doc. No. 404331272)	LAVENDER 33-12HZ (Doc. No. 404331396)
LAVENDER 33-2HZ (Doc. No. 404331287)	LAVENDER 33-13HZ (Doc. No. 404331405)
LAVENDER 33-3HZ (Doc. No. 404331297)	LAVENDER 33-14HZ (Doc. No. 404331414)
LAVENDER 33-4HZ (Doc. No. 404331307)	LAVENDER 33-15HZ (Doc. No. 404331424)
LAVENDER 33-5HZ (Doc. No. 404331321)	LAVENDER 33-16HZ (Doc. No. 404331433)
LAVENDER 33-6HZ (Doc. No. 404331334)	LAVENDER 33-17HZ (Doc. No. 404331443)
LAVENDER 33-7HZ (Doc. No. 404331345)	LAVENDER 33-18HZ (Doc. No. 404331453)
LAVENDER 33-8HZ (Doc. No. 404331366)	LAVENDER 33-19HZ (Doc. No. 404331456)
LAVENDER 33-9HZ (Doc. No. 404331375)	LAVENDER 33-20HZ (Doc. No. 404331466)
LAVENDER 33-10HZ (Doc. No. 404331388)	LAVENDER 33-21HZ (Doc. No. 404331474)
LAVENDER 33-11HZ (Doc. No. 404331391)	LAVENDER 33-22HZ (Doc. No. 404331478)

Township 4 North, Range 68 West, 6th P.M.
Section 33: NE 1/4 NE 1/4
Mead, Colorado

Dear, Director Murphy:

Kerr-McGee Oil & Gas Onshore LP (“KMG”) respectfully requests approval for an exception to Rule 408.r to only run a cased-hole pulsed neutron, gamma-ray, and cement bond log from the kickoff point into the surface casing on one of the first wells drilled on this multi-well location. A cement bond log with cased-hole gamma ray log will be run on production casing or on intermediate casing if production liner is run. The other wells on this multi-well location will be logged with only a cement bond log with cased-hole gamma ray log from kickoff point into the surface casing. Rule 408.r of the Energy & Carbon Management Commission's Rules and Regulations requires wells to be logged with a minimum of a resistivity log with gamma ray. The above-named wells are requested to be exempt from this requirement due to the proximity of existing well(s) with acceptable resistivity logs with gamma ray.

One of the first wells drilled will be logged with a cased-hole pulsed neutron, gamma ray, and cement bond log. The other wells on this multi-well location will run a cement bond and gamma ray log from the kickoff point into the surface casing. The Drilling Completion Report (Form 5) submitted for each well will indicate that no open-hole logs were run.

The existing well(s) within seven-hundred fifty (750) feet with acceptable resistivity logs with gamma ray are listed in the table below:

Well Name	Well Number	API Number	Distance from Well(s) (ft.)	Azimuth (Degrees)	ECMC Document Identifier Number - Log File:
MCCOY	2-6-33	05-123-35229	1,206'	175°	1600614
WCLI USX S	33-01P	05-123-31533	270'	175°	1908513
WCLI USX S	33-16	05-123-25587	485'	185°	1619704
MARGIL	11-34D	05-123-33838	1,400'	275°	1597448
MARGIL	13-34D	05-123-34118	265'	315°	1597746

Color Legend:

Distance/direction is from SHL to SHL

Distance/direction is from SHL to TPZ

Should you have any questions, please contact our office. Thank you for your consideration.

Sincerely,

Kerr-McGee Oil and Gas Onshore LP



Loryn Spady
Sr. Regulatory Analyst