

The results set forth herein are provided by SGS North America Inc.

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Automated Report

Technical Report for

Occidental Petroleum Corporation

Kerr-McGee:GWA_Remora_6_Pad

FID. 752750 - REG. VOL - FRQ. IN

SGS Job Number: DA77452

Sampling Date: 11/19/25

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Total number of pages in report: 12



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable unless noted in the narrative, comments or footnotes.

Eric Hoffman

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Certifications: CO (CO00049), ND (R-027), UT (NELAP CO00049), LA (LA150028), TX (T104704511), WY (8TMS-L) HI (CO00049), NJ (CO011), NV (CO00049), AK (CO00049), CA (3076), and NC (08701)

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Test results relate only to samples analyzed.

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Sample Summary

Occidental Petroleum Corporation

Job No: DA77452

Kerr-McGee:GWA_Remora_6_Pad

Project No: FID. 752750 - REG. VOL - FRQ. IN

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
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This report contains results reported as ND = Not detected. The following applies:
Organics ND = Not detected above the MDL

DA77452-1	11/19/25	11:42 AI	11/20/25	AQ	Trip Blank Water	BW_BARBER_215252_TRIP_BLANK
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CASE NARRATIVE / CONFORMANCE SUMMARY

Client: Occidental Petroleum Corporation

Job No: DA77452

Site: Kerr-McGee:GWA_Remora_6_Pad

Report Date 12/18/2025 6:38:17 A

On 11/20/2025, 0 sample(s), 1 Trip Blank(s), 0 Equip. Blanks and 0 Field Blank(s) were received at SGS North America Inc. (SGS) at a temperature of 4 °C. The samples were intact and properly preserved, unless noted below. An SGS Job Number of DA77452 was assigned to the project. The lab sample ID, client sample ID, and date of sample collection are detailed in the report's Results Summary.

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

MS Volatiles By Method SW846 8260D

Matrix: AQ

Batch ID: V5V4580

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA77763-24MS, DA77763-24MSD were used as the QC samples indicated.

GC Volatiles By Method SW846 8015C

Matrix: AQ

Batch ID: L:GLA4650

- The data for SW846 8015C meets quality control requirements.
- DA77452-1: Analysis performed at SGS Scott, LA.

SGS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting SGS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. This report is authorized by SGS indicated via signature on the report cover.

Thursday, December 18, 2025

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CASE NARRATIVE / CONFORMANCE SUMMARY

Client: SGS Wheat Ridge, CO

Job No: DA77452

Site: ANADACOD: Kerr-McGee:GWA_Remora_6_Pad

Report Date 11/30/2025 7:01:32 P

On 11/20/2025, 0 sample(s), 1 Trip Blank(s), 0 Equip. Blank(s) and 0 Field Blank(s) were received at SGS North America Inc. (SGS) at a temperature of 1.3 °C. The samples were intact and properly preserved, unless noted below. An SGS Job Number of DA77452 was assigned to the project. The lab sample ID, client sample ID, and date of sample collection are detailed in the report's Results Summary.

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

GC Volatiles By Method SW846 8015C

Matrix: AQ

Batch ID: GLA4650

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

SGS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting SGS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. This report is authorized by SGS indicated via signature on the report cover.

Summary of Hits

Job Number: DA77452
Account: Occidental Petroleum Corporation
Project: Kerr-McGee:GWA_Remora_6_Pad
Collected: 11/19/25



Lab Sample ID	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
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DA77452-1 BW_BARBER_215252_TRIP_BLANK

No hits reported in this sample.

Sample Results

Report of Analysis

Report of Analysis

Client Sample ID: BW_BARBER_215252_TRIP_BLANK	Date Sampled: 11/19/25
Lab Sample ID: DA77452-1	Date Received: 11/20/25
Matrix: AQ - Trip Blank Water	Percent Solids: n/a
Method: SW846 8260D	
Project: Kerr-McGee:GWA_Remora_6_Pad	

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V96782.D	1	11/25/25 07:31	MB	n/a	n/a	V5V4580
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.50	ug/l	
108-88-3	Toluene	ND	1.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.60	ug/l	
1330-20-7	Xylene (total)	ND	1.0	1.0	ug/l	
	m,p-Xylene	ND	1.0	0.96	ug/l	
95-47-6	o-Xylene	ND	1.0	0.60	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		70-130%
17060-07-0	1,2-Dichloroethane-D4	99%		70-130%
2037-26-5	Toluene-D8	94%		70-130%
460-00-4	4-Bromofluorobenzene	104%		70-130%

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
 RL = Reporting Limit B = Indicates analyte found in associated method blank
 E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID: BW_BARBER_215252_TRIP_BLANK Lab Sample ID: DA77452-1 Matrix: AQ - Trip Blank Water Method: SW846 8015C Project: Kerr-McGee:GWA_Remora_6_Pad	Date Sampled: 11/19/25 Date Received: 11/20/25 Percent Solids: n/a
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Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	LA448248.D	1	11/24/25 16:35	ALA	n/a	n/a	L:GLA4650
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

CAS No.	Compound	Result	RL	MDL	Units	Q
	TPH-GRO (C6-C10)	ND	0.10	0.065	mg/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
460-00-4	4-Bromofluorobenzene	86%		72-123%		
540-36-3	1,4-Difluorobenzene	89%		76-126%		

(a) Analysis performed at SGS Scott, LA.

ND = Not detected	MDL = Method Detection Limit	J = Indicates an estimated value
RL = Reporting Limit		B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range		N = Indicates presumptive evidence of a compound

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Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody



CHAIN OF CUSTODY

4036 Youngfield Street, Wheat Ridge, CO 80033
TEL: 303-425-6021 FAX: 303-425-6854
www.acctest.com

Bottle Order Control #
FED-EX Tracking #
SGS Quote #
SGS Job # DA77452

Client / Reporting Information: Kerr-McGee Oil and Gas Onshore LP
Project Information: GWA_Remora_6_Pad
Requested Analysis: PH, SCOR, TDS, XCARBICALK, BRO, CHL, F, NO2, XNO30, NO32, SO4, TPO4, Dissolved Metals - Lab Filtered, VRSK175DGMPEP, V8268BTX, B8015DRO, V8015GRO, IRBAC, SFBAC, SO4RBAC, CABAL
Matrix Codes: DW - Drinking Water, GW - Ground Water, WW - Water, SW - Surface Water, SO - Soil, SL - Sludge, SED - Sediment, OI - Oil, LIQ - Other Liquid, AIR - Air, SOI - Other Solid, WP - Wipe, FB - Field Blank, EB - Equipment Blank, RB - Rinse Blank, TB - Trip Blank

Turnaround Time (Business days)
Data Deliverable Information
Comments / Special Instructions: Please also send reports to Jordan.Fleming@Absarakasolutions.com.

Sample Custody must be documented below each time samples change possession, including courier delivery.
Relinquished by Sampler: 1, 2, 3
Date/Time: 11/19/25 18:00
Received By: 1, 2, 3
Form: MSQA 064-01, RV 6/19/17

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SGS Sample Receipt Summary

Job Number: da77452

Client: ABSAROKA

Project: GWA

Date / Time Received: 11/20/2025 1:20:00 PM

Delivery Method: co

Airbill #'s: _____

Cooler Temps (Raw Measured) °C: Cooler 1: (4.0);

Cooler Temps (Corrected) °C: Cooler 1: (4.0);

Cooler Informatio

Y or N

- 1. Custody Seals Present:
- 2. Custody Seals Intact:
- 3. Temp criteria achieved:
- 4. Cooler temp verification: IR Gun
- 5. Cooler media: Ice (Bag)

Trip Blank Information

Y or N N/A

- 1. Trip Blank present / cooler:
- 2. Trip Blank listed on COC:

W or S N/A

- 3. Type of TB Received:

Sample Information

Y or N N/A

- 1. Sample labels present on bottles:
- 2. Samples presented properly:
- 3. Sufficient volume/containers recv'd for analysis:
- 4. Condition of sample: Intact
- 5. Sample recv'd within HT:
- 6. Dates/Times/IDs on COC match sample label:
- 7. VOCs have headspace:
- 8. Bottles received for unspecified tests:
- 9. Compositing instructions clear:
- 10. Voa Soil Kits/Jars received past 48hrs?
- 11. % Solids Jar Received?
- 12. Residual Chlorine Present?

Misc Information

Number of Encores: 25 Gram 5 Gram Number of Lab Filtered Metals
 Test Strip Lot #: pH 0-3: _____ pH 10-12: _____ Other: (Specify) _____
 Residual Chlorine Test Strip Lot: _____

Comments

SM001

Rev. Date 05/04/17

Technician: JEREMYD

Date: 11/20/2025 1:33:11 PM

Reviewer: _____

Date: _____

DA77452: Chain of Custody

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