

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Replug By Other Operator

Document Number:

404468458

Date Received:

12/17/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Trey Sloan
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 2939100
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006
 Email: justin.medina@state.co.us
ECMC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-06935-00 Well Number: 19-14
 Well Name: STATE
 Location: QtrQtr: SWSW Section: 19 Township: 5S Range: 64W Meridian: 6
 County: ARAPAHOE Federal, Indian or State Lease Number: 78/3055-5
 Field Name: LOWRY Field Number: 52075

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.597065 Longitude: -104.602070
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: PDOP Date of Measurement: _____
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Re-enter to Re-plug
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	NA	36	0	238	200	237	0	VISU
OPEN HOLE	7+7/8				238	8575				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 90 sks cmt from 7760 ft. to 7500 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 70 sks cmt from 3200 ft. to 3000 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 760 sacks half in. half out surface casing from 2210 ft. to 0 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Attachments:

- Proposed WBD
- Surface owner consent
- Location Photos of staked wellhead

No CPW consultation required for typical work associated with P&A in this type of big game HPH.
 Unable to confirm casing grade with historical documentation (used NA).
 Operator will use secondary containment for all tanks and other liquid containment.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mandie Flinn
 Title: Engineering Tech Date: 12/17/2025 Email: dlabandonment@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved, Eric

ECMC Approved:

Date: 1/20/2026

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 7/19/2026

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	Due to proximity to a wetland, operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland.
	COA(s) provided by the operator as Best Management Practices under Technical Detail / Comments: Operator will use secondary containment for all tanks and other liquid containment.
	1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.i. 2) Pump surface casing shoe plug at 2210' only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 188' or shallower and provide a minimum of 10 sx plug at the surface. 3) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation. 4) After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging recording. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years. 5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.
	"As-Drilled" well location GPS data has not been reported for this well. Operator will obtain the GPS data pursuant to Rule 216 and submit it on the Form 6 Subsequent Report of Abandonment.
5 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404468458	FORM 6 INTENT SUBMITTED
404468462	WELLBORE DIAGRAM
404477395	LOCATION PHOTO
404477396	SURFACE OWNER CONSENT

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Location Assessment review complete.	01/19/2026
OGLA	Location is in a CPW mapped Pronghorn Winter Concentration Area High Priority Habitat. Although plugging and abandonment operations with heavy equipment will be allowed, the operator is strongly encouraged to avoid them from January 1 through April 30.	01/19/2026
Engineer	Deepest Water Well within 1 Mile – 580' SB5 Base of Fox Hills - 2102' SB5 Base of Upper Arapahoe - 1570' SB5 Base of Denver - 994' SB5 Base of Lower Dawson - 213' Lower Dawson / 5698 / 5833 / 59.3 / 213 / 78 / 18.98 / NNT Denver / 4917 / 5672 / 309.2 / 994 / 239 / 84.10 / NNT Upper Arapahoe / 4341 / 4822 / 223.0 / 1570 / 1089 / 60.66 / NT Laramie-Fox Hills / 3809 / 4026 / 152.8 / 2102 / 1885 / 36.67 / NT	12/23/2025
Permit	Permitting Review Complete • No completed intervals to verify; well never completed. • No production reporting to verify; well never produced.	12/18/2025

Total: 4 comment(s)