

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/14/2026

Submitted Date:

01/14/2026

Document Number:

713302442

FIELD INSPECTION FORM

Loc ID 444730 Inspector Name: Kester, Michael On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10071
Name of Operator: HIGHPOINT OPERATING CORPORATION
Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202

Findings:

11 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CivitasResources		Inspections@civiresources.com	all inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
444732	WELL	PR	05/01/2025	OW	123-42710	Anschutz Equus Farms 4-62-20-1609C2	PR
444733	WELL	PR	05/01/2025	OW	123-42711	Anschutz Equus Farms 4-62-20-1724C2	PR
444735	WELL	PR	05/01/2025	OW	123-42713	Anschutz Equus Farms 4-62-20-1724B2	PR
444737	WELL	PR	07/01/2024	OW	123-42715	Anschutz Equus Farms 4-62-20-0108B2	PR

General Comment:

[follow up well site inspection](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	good, four wells		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	metal panels		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	pipd to surface, four wells		
Corrective Action:		Date:	
Type: Ancillary equipment	# 8		
Comment:	automation panels		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 444732 Type: WELL API Number: 123-42710 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 02/06/2025 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 444733 Type: WELL API Number: 123-42711 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 02/06/2025 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 444735 Type: WELL API Number: 123-42713 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 02/06/2025 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 444737 Type: WELL API Number: 123-42715 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 02/06/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
Audit of scout card and related documents Follow up inspection as per Doc # 717700422, corrective actions appeared to have been addressed Doc # 717700424, corrective actions appeared to have been addressed Doc # 717700426, corrective actions appeared to have been addressed Doc # 717700428, corrective actions appeared to have been addressed This inspection does not nullify any orders or NOAV from the ECMC	kesterm	01/14/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713302443	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7420232