

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/14/2026

Submitted Date:

01/16/2026

Document Number:

717300689

FIELD INSPECTION FORM

Loc ID 328493 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
KPK		cogcc@kpk.com	
Kirschner, Steven		steven.kirschner@state.co.us	
Rollins, Grace		grace.rollins@state.co.us	
Chew, Cullen		cchew@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248258	WELL	PR	08/01/2025	GW	123-16056	STONEBRAKER 42-12	SI

General Comment:

ECMC Engineering Integrity Inspection; Flowline Inspection
Photos uploaded

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type OTHER

Comment: Stained soils were observed under and around the cut end of the flowline pipe in the trench excavation (4' x 4' area). This appears to be a result of the flowline pipe removal work in progress (at west cut end) requiring cleanup/ removal by the operator. Comply with ECMC 912 rules as appropriate.

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Flow Line

1

Comment: The flowline alignment does not appear to be changing as a result of the repair being completed.
Note: Comply with ECMC 1101.b registration requirements (form 44 update) as needed for pipe material changes if HDPE flowline pipe is used as a replacement for carbon steel.

Corrective Action:

Date: _____

Type: Flow Line

1

Comment: Segment of the 2" CS off location/ wellhead flowline has been excavated and removed; flowline disconnected at the WH and unearthed/ removed approximately 100' to the west of the well. The flowline section was cut out and pipe layed out on north side of the trench. Flowline cut end appears to be capped. Per operator, the pipe replacement is being completed due to a paraffin blockage in the flowline. The WH is currently shut in; No OOSLAT observed on WH valves.

Corrective Action: Apply OOSLAT to wellhead/ flowline valves; Ensure flowline is isolated and depressurized; associated isolation valves are SI/ OOSLAT at all endpoints to prevent unintentional release per 1102.j.7

Date: 01/23/2026

Venting:

Yes/No

Comment:

Corrective Action:

Date: _____

Flaring:

Type

Comment:

Corrective Action:

Date: _____

Inspected Facilities

Facility ID: 248258 Type: WELL API Number: 123-16056 Status: PR Insp. Status: SI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717300701	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7418528