

1 General

1.1 Customer Information

Company	PICEANCE HL
Representative	
Address	

1.2 Well Information

Well	Trail Ridge 28-23		
Project	TR 28-05S-097W	Site	TR 32-28-597 Pad
Rig Name/No.		Event	INSTALL FACILITIES
Start date	5/15/2024	End date	
Spud date	8/10/1998	UWI	TR 28-23
Active datum	KB @8,502.0ft (above Mean Sea Level)		
Afe No./Description	200339 /		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
5/15/2024	0:00 6:30	6.50		PROD	02	P		Well flowing to sales. Tubing: 150psi Casing:150psi Braiden: 0psi
	6:30 7:00	0.50		PROD	02	P		Rig inspection, Safety meeting and Daily operations discussion.
	7:00 8:30	1.50		MIRU	02	P		Move rig to location. Spot in pump, tank, beam and Floats
	8:30 9:30	1.00		MIRU	02	P		rig up Ensign #318
	9:30 10:00	0.50		WELL	02	P		Pump 10bbl tubing kill.
	10:00 11:00	1.00		MIRU	01	P		ND well head, NU BOP and test, low and high, GOOD test.
	11:00 11:30	0.50		MIRU	02	P		RU work floor and tongs. pull tubing hanger. Tubing was weighing 32K,
	11:30 15:30	4.00		POOH	01	P		MIRU CK scanners, Scan and POOH Pull JNTS #1-237 154 yellow 39 Blue 44 Red Note: Scan report attached Had bad internal corroision 1950'-2500'
	15:30 16:00	0.50		LOC	01	P		RD scanners
16:00 16:30	0.50		WSI	01	P		secure well and dig out around well head .	
16:30 0:00	7.50		WSI	02	P		WSI	
5/16/2024	0:00 6:30	6.50		WSI	1	P		WSI, 80psi on casing
	6:30 7:00	0.50		WSI	1	P		Rig inspection safety meeting and daily operations discussion.
	7:00 7:30	0.50		WELL	2	P		pump 30bbls and kill well.
	7:30 7:45	0.25		TOOL	1	P		Make up 5 1/2" TSBP: Seat nipple (1.780") Retrieving head 5 1/2" TSBP
	7:45 9:45	2.00		TOOL	1	P		RIH w/ YB 2 3/8" J-55 4.7# TBG and 5 1/2" TSBP Set plug @ 6,606'
	9:45 10:45	1.00		PUMP	1	P		Roll the hole 120bbls Pressure test CSG @ 500 psi for 15 MIN GOOD TEST
	10:45 12:45	2.00		POOH	1	P		POOH and stand back YB 2 3/8" J-55 4.7# TBG and retrieving head
	12:45 13:00	0.25		TOOL	1	P		Make up 2nd 5 1/2" TSBP: Seat nipple (1.780") Retrieving head 5 1/2" TSBP
	13:00 15:00	2.00		TOOL	1	P		RIH w/ YB 2 3/8" J-55 4.7# TBG and 5 1/2" TSBP Set plug @ 6,575'
5/17/2024	15:00 18:30	3.50		POOH	1			POOH lay down tubing to be shipped back to warehouse for storage. 237 joints. 154 yellow, 44 blue and 39 red.
	18:30 19:00	0.50		WSI	1	P		Secure well, pump and tank Walk location for trash
	19:00 0:00	5.00		WSI	1	P		SIFN
5/17/2024	0:00 7:00	7.00		WSI	1	P		WSI, 0psi.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
12/4/2025	7:00 8:00	1.00		14		P		ND bop and NU flange, fill with 25' freeze blanket. test and chart casing 518psi/ 15 minutes, 0psi loss. good test. RDMO ensign #318
	8:00 0:00	16.00		WSI	1	P		WSI,
	0:00 8:00	8.00		WSI	01	P		WSI Casing 0psi, Braden 0psi
	8:00 8:15	0.25		MIRU	01	P		Safety Metting- JSA
	8:15 11:15	3.00		MIRU	01	P		MIRU Ensign 319, ND wellhead, Function test, NU BOP's Tally pipe
	11:15 13:56	2.68		RIH	01	P		RIH to first RBP with 5 1/2" Retrieving head Tagged plug at 6,569' Joint #203 Latched on, overpulled to 49k, (SW 24k) Released bypass, ran past depth
	13:56 15:39	1.72		POOH	1	P		Stand back 101 stands
	15:39 15:50	0.18		RIH	1	P		Lay down RBP,
	15:50 16:55	1.08		RIH	1	P		RIH to 100' above RBP @ 6600'
	16:55 0:00	7.08		WSI	3			TIW, Well secured
12/5/2025	0:00 6:30	6.50		WSI	01	P		WSI Casing 0psi, Braden 0psi
	6:30 7:00	0.50		MIRU	01	P		Safety Metting- JSA
	7:00 7:20	0.33		PUMP	4	P		Fill casing and tubing
	7:20 8:00	0.67		RIH	1	P		Currentky sitting @ EOT 6,575', 203 joints in hole, Run down and latch on to 2nd RBP @ 6,601' 204 joints Latch on 32k SW Pull to 47k Released bypass (Well on vacuum) Wait 10 min for elements to relax
	8:00 10:30	2.50		POOH	1	P		POOH with RBP
	10:30 11:15	0.75		RDMO	1	P		Lay down last joint with retrieving head
	11:15 13:00	1.75		RDMO	1	P		Pump a kill on Casing 20 bbls ND BOP Production head back on well, Shut in Casing 0psi Braden 0psi Move rig off pad
	13:00 0:00	11.00		WSI	1	P		WSI